

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

AUG 15 2008

2 Name of Operator
BEP CO, L.P.

OCD-ARTESIA

3a Address
P.O. BOX 2760 MIDLAND TX 79702-27603b Phone No. (include area code)
(432) 683-22774 Location of Well (Footage, Sec., T., R., M., or Survey Description)
330 FSL, 1980 FWL, UNIT LTR N, SEC 28, T25S, R31E5. Lease Serial No
LC063136-A

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No
POKER LAKE UNIT8 Well Name and No
POKER LAKE UNIT #579 API Well No
30-015-2426910 Field and Pool, or Exploratory Area
UNDESIGNATED (AVALON) Bone Spring11 County or Parish, State
EDDY NM

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BEP CO, L.P. RESPECTFULLY REQUESTS PERMISSION TO RECOMPLETE THIS WELL TO THE AVALON AS FOLLOWS

MIRU PU & RIH W/ 2-7/8" WORK STRING AND 6-1/8" BIT. CLEAN WELL OUT DOWN TO CMT RET @ 6270'. PRESSURE TEST PREVIOUSLY SQUEEZED PERFS. IF PERFS HOLD 1000 PSI, CONTINUE DRILL OUT TO PBTD @ 8325'. POOH W/ WORK STRING. RIH W/ 4-1/2" CSG FROM TD TO SURFACE. CEMENT CSG W/ 345 SXS CLASS H CMT & WOC. RIH W/ 2-3/8" TBG, CSG. SCRAPER, DC'S & 3-7/8" BIT. DRILL OUT CMT TO 8250'. SPOT 1000 GALS 7.5% NEFE HCL ACROSS AVALON INTERVAL. PERF AVALON @ 8220-8230' W/ 2JSPF. FRAC NEW PERFS W/ 33000 GALS LIGHTNING 2500, 99000 #S 16/30 OTTAWA SAND & 30000 #S SUPER LC. PUT WELL ON PRODUCTION LONG ENOUGH TO DETERMINE AVALON PRODUCTION HISTORY. PETITION BLM FOR PERMISSION TO ZONE ABANDON AVALON AND TEST THE DELAWARE.

THE TWO ZONES WILL BE JOINTLY PRODUCED AFTER FILING FOR PERMISSION TO DOWNHOLE COMMINGLE IN THE FUTURE.

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

ANN MOORE

Title PRODUCTION CLERK

Signature

Date 06/25/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by:

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

AUG 15 2008

Office

WESLEY W. INGRAM
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations, or to withhold information.

(Instructions on page 2)

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

**Poker Lake Unit #57
BEPCO, L.P.
August 13, 2008
Conditions of Approval**

- 1. BEPCO must perform work within 60 days of date approved. If work is not complete by October 12, 2008, plugging of the well is to commence.**
 - a. Approval was given in 2007 for adding Delaware pay and no action was taken. That approval ended 7/05/2007. Well was to be plugged by 9/30/2007 – action not performed. Plugging procedure received 2/12/2008 dated 2/8/2008. Procedure approved and an extension granted – no action taken.**
- 2. Prior to starting work an MIT is required and must be witnessed by BLM. Last MIT done on this well was in 2002.**
- 3. Minimum of 2M BOP to be installed and tested.**
- 4. A CIT is to be performed on the 4.5” casing per Onshore Oil and Gas Order 2.III.B.1.h after setting the casing.**
- 5. Procedure should read perforate, then spot acid.**
- 6. Subsequent sundry required with results of test and request for test of Delaware.**
- 7. Completion report required showing production tests for both zones or if completion is only Bone Spring formation, production test for that zone.**
- 8. Prior to DHC of zones, DHC order from NMOCD to be submitted along with sundry requesting approval to DHC.**

WWI 081308