Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103 May 27, 2004	
<u>District I</u> 1625 N French Dr , Hobbs, NM 88240	Energy, Minerals and Natu		LL API NO'.	Way 27, 2004
<u>District II</u> 1301 W. Grand Ave, Artesia, NM 88210	OIL CONSERVATION		<u>V30-015-35730</u>	
District III	1220 South St. Frag		Indicate Type of Lease 48 TATE ☐ FEE	_ __
1000 Rio Brazos Rd, Aztec, NM 87410 District IV	Santa Fe, NM 87		State Oil & Gas Lease No.	
1220 S St Francis Dr , Santa Fe, NM 87505			LC-069157	
	CES AND REPORTS ON WELLS	7.	Lease Name or Unit Agreen	nent Name
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEEPEN OR PLU	JG BACK TO A	<u> </u>	
PROPOSALS)	CATION FOR PERMIT" (FORM C-101) FC	<u> </u>	Dublin 23 Federal Well Number /	
1. Type of Well: Oil Well X	Gas Well Other	111 20 7000		
2. Name of Operator Marsha	all & Winston, Inc. 🔿	DARTESIA 9.	OGRID Number 14187	
3. Address of Operator	_	10.	Pool name or Wildcat	
P. O. Box 50880, Mid 1 4. Well Location	and, TX 79710-0880		Herradura Bend; De	laware, East
Unit Letter I :	1980 feet from the Sout	a line and 660	feet from the East	line
Section 23				Eddy
	11. Elevation (Show whether DR,			
	3192' GL			
Pit or Below-grade Tank Application on one of the organization of		atar wall Distance	from noorast surface water	
Pit typeDepth to Groundw Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Constru		
			-	
12. Check A	Appropriate Box to Indicate N	ature of Notice, Kep	ort or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING (CASING [
TEMPORARILY ABANDON X PULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	COMMENCE DRILLIN CASING/CEMENT JO		
FOLE OR ALTER CASING	MOLTIFEE COMI E	CASING/CEMENT 30	.	
OTHER:		OTHER:		
	leted operations. (Clearly state all pork) SEE RIJLE 1103 For Multip			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
·			•	
Plan for Temporar	v Abandonment:			
Train for Temperar	y i roundominone.			
We'll pull out 2	3/8" tubing & set a CIBP	@ 2772', which is	s about 100' above to	op
perforations. We'll then run 2 3/8" tubing back into well to the top of the bridge plug &				
fill well w/ brine water. We'll then lay down tubing & press test the well to 500 psi for				
30 min & log results. During the pressure test the valves for the 8 5/8" surface casing				
will be open to tes	t for flow on the backside.			
	NOTIFY O	co 24 Hours	IN ADVANCES S	ro
	MIT TE	ST MAIN BE	WITNESSED.	
	,,,,,	,	IN ADVANCES S WITNESSED. PLIUMMO [NG	િ
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete to the b	est of my knowledge an	d belief. I further certify that a	ny pit or below-
11111				
SIGNATURE ///	TITLE	Gabe Herrera, E	ngineer DATE (0,6/24/08
Type or print name Gabe Herr	era E-mail a	ldress: gherrera@m	ar-win.comelephone No.	432-684-6373
For State Use Only			-	
APPROVED BY:	TITLE		DATE	
Conditions of Approval (if any):			.	