Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I 1625 N French Dr , Hobbs, NM 88240	Energy, Minerals and Natural Resources	June 19, 2008 WELL API NO. 22023
District II	OIL CONSERVATION DIVISION	30.015- 2203
1301 W. Grand Ave , Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd, Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM		K-6653
87505 SUNDRY NOTICE	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A TION FOR PERMIT" (FORM C-101) FOR SUCH	Midmen HD ST. com
PROPOSALS)	AUG 1 / 2009	8. Well Number
	as Well Other OCD-ARTESIA	9. OGRID Number
Lime Kock	lesources A, LP DUTHILLOW	255333
3. Address of Operator 1111 BAGBY ST. STO	E 4600 Houston TX 77002	10. Pool name or Wildcat Undes. Canyon
4. Well Location	11003181 17 11-00	
Unit Letter 0: 660 feet from the South line and 1980 feet from the East line		
Section 17	Township 195 Range 286	NMPM County
	11. Elevation (Show whether DR, RKB, RT, GR, et 3530' GR	(c.)
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12. Check App	propriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INT	ENTION TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ 1	PLUG AND ABANDON 🔲 REMEDIAL WO	ORK ALTERING CASING
		RILLING OPNS. P AND A
PULL OR ALTER CASING Note	MULTIPLE COMPL CASING/CEME	NI JOB
	07150	furn to Production 8
OTHER: 13. Describe proposed or complete	ed operations. (Clearly state all pertinent details,	
of starting any proposed work	c). SEE RULE 1103. For Multiple Completions:	
or recompletion.		
The well had been inactive since 10/06. Laid poly line to DCP Low PSZ system. Laid poly line to DCP Low PSZ system.		
Laid poly line to Dep Low PSI system.		
well was returned to production on: July 11, 2008 Production will be minimal. Well requires 5/I time to Flow		
Pal Line will be minimal. Well requires 5/I time to Flow		
Est. Monthly, 30 mcf.		
est. Mouthly,	30 mcr.	ACCEPTED FOR RECORD
		8
		AUG 1 4 2003
Spud Date:	Rig Release Date:	Gerry Guye, Deputy Field Inspector
		NMOCD-District II ARTESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Mbl Ba	TITLE Production	Supervisor DATE 8-11-08
	Bernett E-mail address: Mbarret	
For State Use Only		burles.com
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		DATE