Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OM B No 1004-0137 Expires: March 31, 2007

IDRY	NOTICES	AND	REPORTS	ON	WELLS	

LC 029338A If Indian, Allottee or Tribe Name

5. Lease Serial No

Do not use	this	form for p	roposals	to drill	or to	re-enter an
apandoned	wen.	use roim	3100-3	(APV) IO	ır Suci	n proposals.

abandoned w	ell. Use Form 3160 - 3	(APD) for such proposals.	
SUBMIT IN TR	IPLICATE- Other ins	tructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
3a. Addres 901 CHERRY STUNIT #9 FORT WORTH 4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description,	AUG 1 2 2008 OCD-ARTESIA 3b. Phone No. (include area code) (817) 332-5108 7S,R30E- VERTICAL WELL	8. Well Name and No. GJSAU #39 9. API Well No. 30-015-20207 10. Field and Pool, or Exploratory Area GRAYBURG JACKSON 11. County or Parish, State Eddy County, N.M.
12. CHECK A	PPROPRIATE BOX(ES) T	O INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Production (S) Fracture Treat Reclamation New Construction Plug and Abandon Plug Back Water Dispose	Well Integrity Other Abandon

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/28/2008 Install a chors, MIRU svc unit, POOH w/pump & rods, pooh w/tubig. Lay down 18 bad joints 2-3/8" tubing. 7/29/08 GIH w/RBP set @ 1000', found 3 more bad jts tbg. Test 8-5/8"casing- unable to load casing. Found holes in casing from 93' to 124'. 7/30 Back off and pull total of 6 jts 8-5/8" casing, screw in six (6) new joints 8-5/8" casing, install new casing head & slips. 7/31 Test 8-5/8" casing to 500 PSI- held ok. NU 4-1/2" casing head. Test tubing and replace bad- ran total 107 jts (3359') 2-3/8" tubing, run pump and rods, SN @ 3360'. 8/01/2008 Well pumping to GJSAU Tank Battery. 8/02/2008 The 24 hr test is 3 BO, 29 BW, 3 MCFG.

ENGINEERING MANA	GER
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and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction