

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N French Dr., Hobbs, NM 88240
 District II
 1301 W Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised June 10, 2003

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO
 30-015-32854
 5. Indicate Type of Lease
 STATE FEE
 State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well
 OIL WELL GAS WELL DRY OTHER _____
 b Type of Completion
 NEW WORK DEEPEN PLUG DIFF _____ Commingle
 WELL OVER _____ BACK RESVR OTHER Wolfcamp & Morrow

7 Lease Name or Unit Agreement Name
 Howell State Com
AUG 11 2008

2 Name of Operator
 Fasken Oil and Ranch, Ltd
 3 Address of Operator
 303 W Wall Ave, Suite 1800
 Midland, TX 79701

8 Well No
 2
OCD-ARTESIA
 9 Pool name or Wildcat
 Cemetery Wolfcamp/Cemetery Morrow

4 Well Location
 Unit Letter I 1810 Feet From The South Line and 660 Feet From The East Line
 Section 32 Township 20S Range 25E NMPM County

10 Date Spudded N/A
 11 Date T D Reached N/A
 12 Date Compl (Ready to Prod) 6-4-08
 13 Elevations (DF& RKB, RT, GR, etc) 3633' GR
 14 Elev Casinghead
 15 Total Depth 9799'
 16 Plug Back T D 9711'
 17 If Multiple Compl How Many Zones? _____
 18 Intervals Drilled By _____ Rotary Tools all Cable Tools _____
 19 Producing Interval(s), of this completion - Top, Bottom, Name
 7241' - 7294' Wolfcamp; 9403' - 9699' Morrow
 20 Was Directional Survey Made No
 21 Type Electric and Other Logs Run N/A
 22 Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB / FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	400'	17 1/2"	400 sx C	Surface
9 5/8"	36#	3013'	12 1/4"	800 sx C	Surface
5 1/2"	17#	9799'	8 3/4"	1200 sx Super C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9598'	

26 Perforation record (interval, size, and number)		27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7241' - 7294'	None	7241' - 7294'	None
9403' - 9699'	None	9403' - 9699'	None

28. PRODUCTION

Date First Production 6/9/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod or Shut-in) Producing		
Date of Test 7/25/08	Hours Tested 24	Choke Size 3/4	Prod'n For Test Period 0	Oil - Bbl 0	Gas - MCF 239	Water - Bbl 0	Gas - Oil Ratio --
Flow Tubing Press 210	Casing Pressure	Calculated 24-Hour Rate 0	Oil - Bbl 0	Gas - MCF 239	Water - Bbl 0	Oil Gravity - API - (Corr) N/A	
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold						Test Witnessed By	

30 List Attachments
 C104 Administrative Order DHC - 3356

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Gloria Holcomb Printed Name Gloria Holcomb Title Engineering Tech Date 8-6-08
 E-mail Address gloriah@forl.com

