#### UNITED STATES PROBLEM DEPARTMENT OF THE INTERIOR PROBLEM DIVENTE DIVERSE DIVER Form 3160-3 Form approved (August, 1999) OMB No. 1004-0136 BUREAU OF LAND MANAGEMEN 801 W. Grand Avenue Expires November 30, 2000 APPLICATION FOR PERMIT TO DRILL OF ARTESTERVIM 8821 (1) SLEASE DESIGNATION AND SERIAL NO. DRILL REENTER la TYPE OF WORK: 6 IF INDIAN, ALLOTTEE OR TRIBE NAME MULTIPLE ZONE Other b. TYPE OF WELL: 7 UNIT AGREEMENT NAME NAME OF OPERATOR DEVON ENERGY PRODUCTION COMPANY, L.P. 8.FARM OR LEASE NAME, WELL NO. 3b. TELEPHONE (Include area code). 3a. ADDRESS AND TELEPHONE NO. APACHE 13 FEDERAL #2 20 NORTH BROADWAY, SUITE 1500, OKC, OK 73102 (405) 235-3611 9.API WELL NO 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\* -015 - 33071 660' FSL & 330' FEL, SESE At surface 10 FIELD AND POOL OR WILDCAT UNDESIGNATED Cabin Lake: Delawar At top proposed prod. zone 660' FSL & 330' FEL, SESE 11.SEC.,T.,R.,M.,OR BLOCK AND SURVEY OR AREA R-111-POTASH SEC 13 T22S R30E 12. COUNTY OR PARISH 14 DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* 13. STATE 24 25 262 APPROXIMATELY 46 MILES WEST FROM JAL NEW MEXICO **EDDY** NM 16.NO. OF ACRES IN LEASE 15.DISTANCE FROM PROPOSED 17. Spacing Unit dedicated to this well LOCATION TO NEAREST 440.00 330 PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line if anv) 18 DISTANCE FROM PROPOSED LOCATION\* 19.PROPOSED DEPTH BLM/BIA Bond No. on file TO NEAREST WELL, DRILLING, COMPLETED. <u>co</u> 7860 1104 OR APPLIED FOR, ON THIS LEASE, FT. 21.ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK 23. Estimated duration 3365' GR 9/1/03 45 DAYS 24. Attachments The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form: Well plat certified by a registered surveyor: Bond to cover the operations unless covered by an existing bond on file (see Item 20 2. 3. A Drilling Plan above). A Surface Use Plan (if the location is on National Forest System Lands, the SUPO 5 Operator certification shall be filed with the appropriate Forest Service Office). Such other site specific information and/or plans as may be required by the authorized 6 officer CARLSBAD CONTROLLED WATER BASIN **Drilling Program** Surface Use and Operating Plan The undersigned accepts all applicable terms, conditions, stipulations Exhibit #1 = Blowout Prevention Equipment and restrictions concerning operations conducted on the leased land or: Exhibit #2 = Location and Elevation Plat portions thereof, as described above Exhibit #3 = Road Map and Topo Map APPROVAL SUBJECT TO Exhibit #4 = Wells Within 1 Mile Radius Exhibit #5 = Production Facilities Plat GENERAL REQUIREMENTS Exhibit #6 = Rotary Rig Layout Bond Coverage: Nationwide AND SPECIAL STIPULATIONS Exhibit #7 = Casing Design BLM Bond #: CO-1104 H<sub>2</sub>S Operating Plan **ATTACHED** Archeological clearance report

25. Signature  Author Atom	Name (Printed/Typed) KAREN COTTOM	Date JULY 16, 2003
OPERATIONS TECHNICIAN  Approved by (signature)	Name (Printed/Typed)	Date 0000
Stesse J. Juan	Jesse J. Juen	1 7 OCT 2093
TREACTINGSTATE DIRECTOR	NM STATE OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

APPROVAL FOR 1 YEAR

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

<sup>\*(</sup>Instructions on reverse)

Devon Energy, proposes to drill a Delaware well to TD 7,860' for commercial quantities of oil and gas. If the well is deemed noncommercial, the well bore will be plugged and 'abandoned per Federal regulations. Devon Energy Production Company, LP will drill the well per the Master Drilling and Surface Use Program submitted for the Quahada Ridge, SE Field

Directions: From the junction of State Hwy 128 and Co. Rd. 796, go north on 796 for approx. 3.75 miles to a lease road; thence continue north on lease road for approx. 0.11 mile; thence northeasterly on lease road for approx. 0.11 mile; then east on lease road for approx. 1.82 mile to lease road; thence south on lease road for approx. 1.1 mile to a point on the proposed well pad.

Approximately 42' of access road will be required but fall within the archeological survey for the well pad. Therefore an access road arch survey is not needed.

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 811 South First, Artesia, NM 88210

# State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

### DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

## DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

# OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
	UNDESIGNATED	
Property Code	Property Name	Well Number
	APACHE "13" FEDERAL	2
OGRID No.	Operator Name	
6137	DEVON ENERGY PRODUCTION CO., L.P.	3365'

# Surface Location

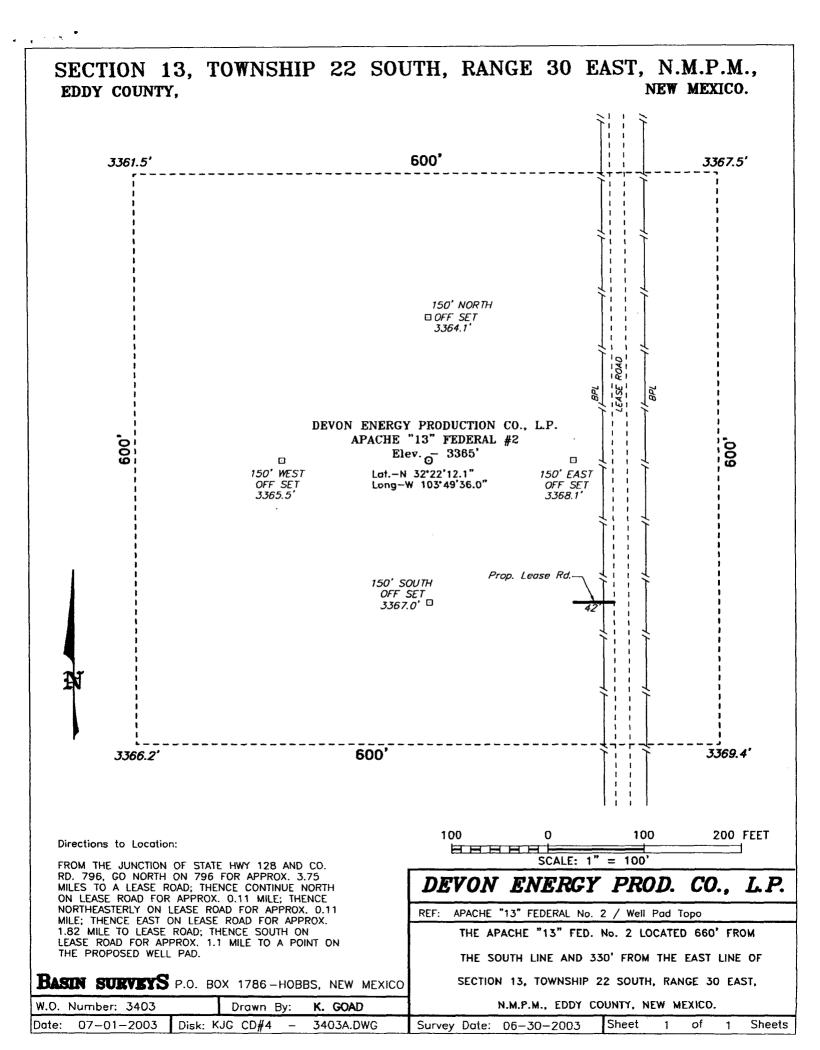
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	13	22 S	30 E		660	SOUTH	330	EAST	EDDY

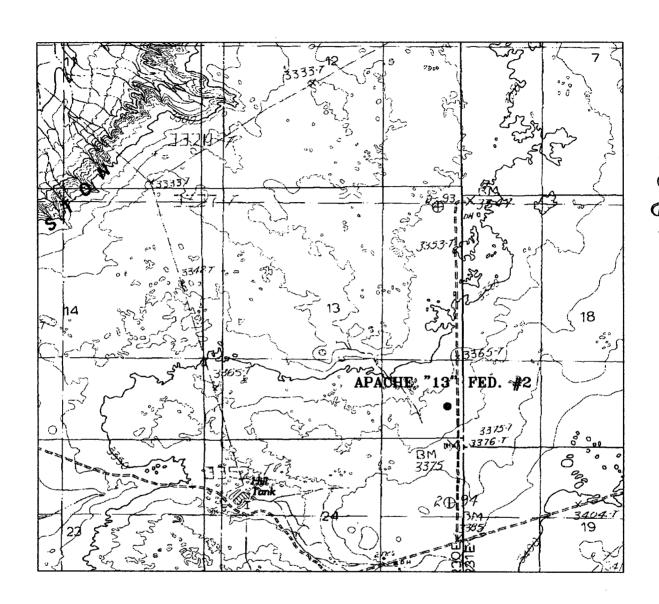
# Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation (	ode Or	đer No.				
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION
i	I hereby certify the the information
İ	contained herein is true and complete to the best of my knowledge and belief.
	Jame Blow
	Signature
	James Blount Printed Name
1	Operations Engineering Adv
	July 16, 2003 Date
	SURVEYOR CERTIFICATION
	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief.
	JUNE 30, 2003  Date Surveyed
	Signature & Seal 100/V
	3361.5' - 3367.5
	Lat - N32'22'12.1" 330' 1 0 W.O. No. 3403
<u> </u> 	Long - W103'49'36.0" 3366.2' 3359.4 Certificate No. Gary 1 Jones 7977
<u> </u>	BASIN SURVEYS





APACHE "13" FEDERAL #2
660' FSL AND 330' FEL
Section 13, Township 22 South, Range 30 East,
N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 - Office (505) 392-3074 - Fax basinsurveys.com

W.O. Number:	3403AA -	CD#4
Survey Date:	06-30-2	
Scole: 1" = 2	000'	
Date: 07-01-	-2003	

DEVON ENERGY PROD. CO., L.P.

T=21-S R-29-E -29-E R-30-

APACHE "13" FEDERAL #2
660' FSL AND 330' FEL
Section 13, Township 22 South, Range 30 East,
N.M.P.M., Eddy County, New Mexico.

Date: 07-01-2003



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 — Office (505) 392-3074 — Fax basinsurveys.com

W.O. Number:	3403AA - KJG CD#4
Survey Date:	06-30-2003
Scale: 1" = 2	MILES

DEVON ENERGY PROD. CO., L.P.