Form 3160-3 (August, 1599)

UNITED STATES N.M. Oil Cons. DIV-Dist. 2 Garry	
DEPARTMENT OF THE INTERIOR W. Grand Avenue OMB No. 1004-0136 BUREAU OF LAND MANAGEMENT	2000

APPLICATION FOR PERMI	T TO DRILL OR REENTER , THAT OC	3. LEASE DESIGNATION AND SERIAL NO.		
la TYPE OF WORK: DRILL RE	NMNM89051			
		6.IF INDIAN, ALLOTTEE OR TRIBE NAME		
5 1 5 1 5 1	SINGLE MULTIPLE			
b. TYPE OF WELL: OIL OAS WELL Other	SINGLE MULTIPLE ZONE ZONE	7.UNIT AGREEMENT NAME		
2. NAME OF OPERATOR				
DEVON ENERGY PRODUC		8.FARM OR LEASE NAME, WELL NO.		
3a. ADDRESS AND TELEPHONE NO.	3b. TELEPHONE (Include area code).	APACHE 24 FEDERAL #3		
20 NORTH BROADWAY, SUITE 1500, OKC, OK		9.API WELL NO.		
4. LOCATION OF WELL (Report location clearly and in ac	cordance with any State requirements)*	30 -015 - 33080		
At surface 1980' FSL & 300" FEL 335		10.FIELD AND POOL, OR WILDCAT		
At top proposed prod. zone 1980' FSL &-300' FEL		UNDESIGNATED Quahada Ridge		
At top proposed prod. zone 1980 FSL & 30 FEL	R-111-POTASH	11.SEC.,T.,R.,M.,OR BLOCK AND SURVEY OR AREA		
37	TTT TOTASII	SECATT22S R30E Del., SE		
		24 SEC. 1223 ROOL 5 5 1 , 5 5		
14 DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR PO	ST OFFICE* (25.26.25)	12. COUNTY OR PARISH 13. STATE		
APPROXIMATELY 46 MILES WEST FROM JAL NEW ME	23 ²⁴ 23 - 22	EDDY		
ATROAMATEET 40 MIEES WEST TROM VAENEW ME		LDD1		
15.DISTANCE FROM PROPOSED	16.NO. OF ACRES IN LEASE (17. 2003) 40	Spacing Unit dedicated to this well		
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 330	440.00 /2 00/2002 40			
(Also to nearest drlg, unit line if any)	6 REC			
18.DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,	19.PROPOSED DEPTH ()CD - CE/VED 20	BLM/BIA Bond No. on file		
OR APPLIED FOR, ON THIS LEASE, FT.	7860' \\ \(\begin{array}{c} \alpha \cdot \\ \Bar{E} & \alpha \cdot \\ \ARTES/A \\ \Coolda \cdot \cdot \\ \Coolda \cdot \cdot \\ \Coolda \cdot \cdot \cdot \\ \Coolda \cdot \cdot \cdot \cdot \\ \Coolda \cdot \cdot \cdot \\ \Coolda \cdot \	O1104		
21.ELEVATIONS (Show whether DF, RT, GR, etc.)	22 ADDDOY DATE WODE WITH CTADT*	23. Estimated duration		
3397' GR	9/1/03 92 E/ 2000	45 DAYS		
	\$ 20 min			
	24. Attachments	<u> </u>		
	s of Onshore Oil and Gas Order No. 1, shall be attached to this f	form:		
and to the management of the second s		,		
Well plat certified by a registered surveyor.		less covered by an existing bond on file (see Item 20		
 A Drilling Plan. A Surface Use Plan (if the location is on National Forest Sy 	above). stem Lands, the SUPO 5. Operator certification.			
shall be filed with the appropriate Forest Service Office).		tion and/or plans as may be required by the authorized		
	officer.			
-	CARLSBAD COI	NTROLLED WATER BASIN		
Drilling Program				
Surface Use and Operating Plan	The undersigned accepts all applicab			
Exhibit #1 = Blowout Prevention Equipment Exhibit #2 = Location and Elevation Plat	and restrictions concerning operation portions thereof, as described above	is conducted on the leased land or:		
Exhibit #3 = Road Map and Topo Map	portions dicreor, as described above	OVAL SUBJECT TO		
Exhibit #4 = Wells Within 1 Mile Radius	APPRO	JVAL SUBJECT TO		
Exhibit #5 = Production Facilities Plat	GENE	RAL REQUIREMENTS		
Exhibit #6 = Rotary Rig Layout	Bond Coverage: Nationwide N D	SPECIAL STIPULATIONS		
Exhibit #7 = Casing Design	BLM Bond #: CO-1104 A TOTA	CHED		
H ₂ S Operating Plan	AllA	CHED		
Archeological clearance report				
2				
25. Signature	Name (Printed/Typed)	Date		
Asia botton	KAREN COTTOM	JULY 16, 2003		
Title Title				
OPERATIONS TECHNICIAN				
Approved by (signature)	Name (Printed/Typed)	Date 6 OCT 2003		
151 Carsten F. Golf	Carston 1- Goff	6 OCT 2003		
Tale CTATE TIBE CTA	Office			
ACTING STATE DIRECTOR	NM STATE O	FFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

APPROVAL FOR 1 YEAR

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

^{*(}Instructions on reverse)

Devon Energy proposes to drill a Delaware well to TD 7,860' for commercial quantities of oil and gas. If the well is deemed noncommercial, the well bore will be plugged and abaldoned per Federal regulations. Devon Energy Production Company, LP will drill the well per the Master Drilling and Surface Use Program submitted for the Quahada Ridge, SE Field

Directions: From the junction of State Hwy 128 and Co. Rd. 796, go north on 796 for approx. 3.75 miles to a lease road; thence continue north on lease road for approx. 0.11 mile; thence northeasterly on lease road for approx. 0.11 mile; then east on lease road for approx. 1.82 mile to lease road; thence south on lease road for approx. 0.38 mile to a point on the proposed well pad.

Approximately 30' of access road will be required but fall within the archeological survey for the well pad. Therefore an access road arch survey is not needed.

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 811 South First, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies Pee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	
		UNDESIGNATED	
Property Code	Pr	operty Name	Well Number
	APACHE	"24" FEDERAL	3
OGRID No.	Or	perator Name	Elevation
6137	DEVON ENERGY	PRODUCTION CO., L.P.	3397'

Surface Location

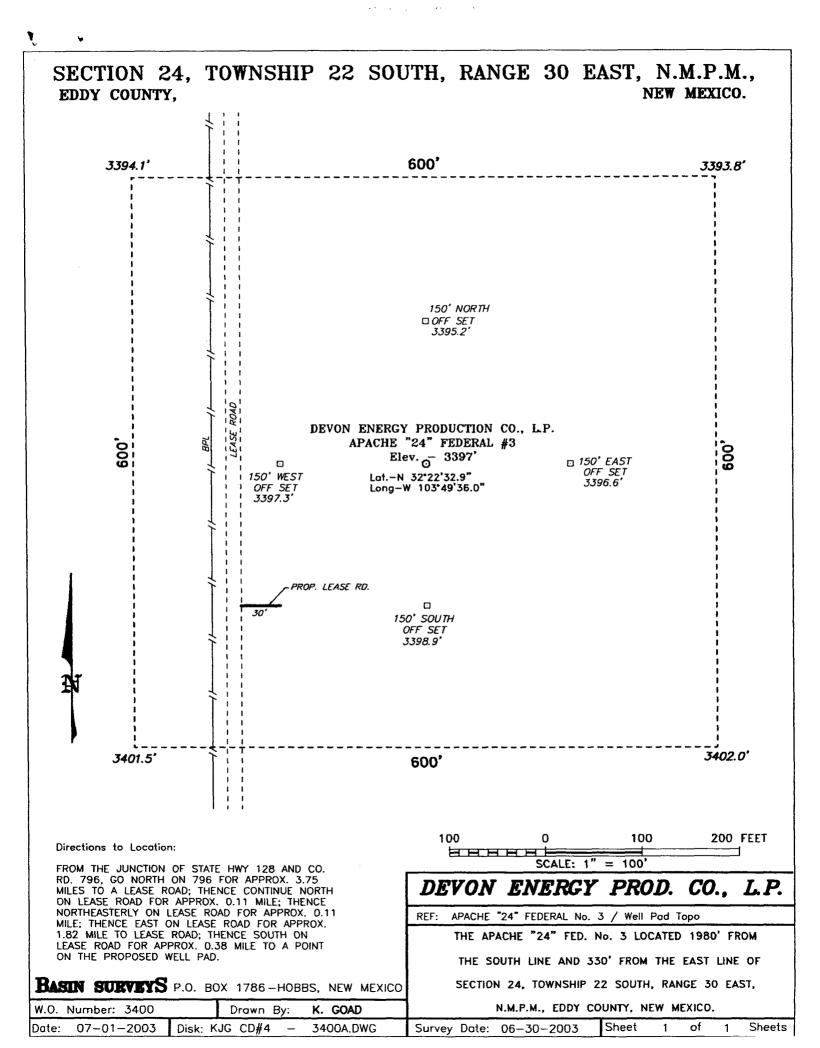
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
ł	24	22 S	30 E		1980	SOUTH	330	EAST	EDDY

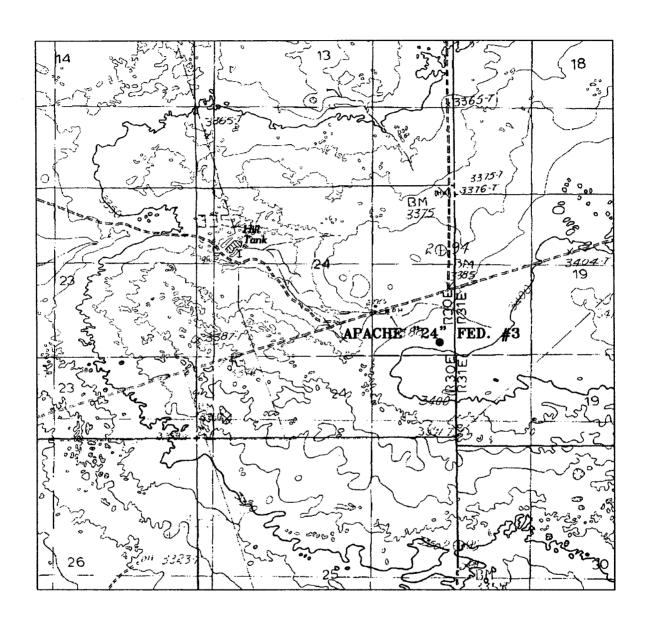
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or	r Infill Co	onsolidation C	ode Or	der No.			<u> </u>	
40	<u> </u>								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

 OR A NON-STAN	DARD UNIT HAS BEE	N APPROVED BY TH	E DIVISION
OR A NON-STAN	Lat - N32*22'32.9" Long - W103*49'36.0"	3394.1' 3393.6 330' 0 3401.5' 3402.0	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature James Blount Printed Name Operations Engineering Adv. Title July 16, 2003 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and—correct to the best of my belief.
		1980,—	Certificate No. AGGITY L. JOHNS 7977 BASIN SURVEYS





APACHE "24" FEDERAL #3
1980' FSL AND 330' FEL
Section 24, Township 22 South, Range 30 East,
N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 — Office (505) 392-3074 — Fox basinsurveys.com

W.O. Number:	3400AA — KJG CD#4
	06-30-2003
Scale: 1" = 2	000'
Date: 07-01-	-2003

DEVON ENERGY PROD. CO., L.P.

7=21-S 8√59-E 36 I-22-5 R-30-E 29-E T-23 R-30-

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DEVON ENERGY PROD. CO., L.P.