AUG 19 2008

ARTESIA UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OM B No. 1004-0137 Expires March 31, 2007

SUNDRY NOTICES AND		5. Lease Senal No. NMNM0556920
Do not use this form for proposa abandoned well. Use Form 3160 -	ls to drill or to re-enter an	6 If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instructions on reverse side.		7 If Unit or CA/Agreement, Name and/or No
1. Type of Well Gas Well Other		8. Well Name and No.
2. Name of Operator Marathon Oil Company ATTN: Rick Schell		Williamson Fed #4
3a Address		9 API Well No 30-015-21438 10. Field and Pool, or Exploratory Area
4. Location of Weil (Footage, Sec., T, R., M., or Survey Description)		Burton Flat Strawn
1,980 FNL & 1,980 FWL, Section 15, T-20-S, R-29-E		11. County or Parish, State Eddy, New Mexico
12. CHECK APPROPRIATE BOX(ES)	TO INDICATE NATURE OF NOTICE, I	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Acidize	Deepen Production (S Fracture Treat Reclamation New Construction Recomplete Plug and Abandon Temporarily A Plug Back Water Disposa	Well Integrity Other
Attach the Bond under which the work will be performed or following completion of the involved operations. If the operations has been completed. Final Abandonment Notices shadetermined that the site is ready for final inspection.) 07/23/08 Notified BLM. MIRU Basic rig #1707. Notified BLM. POOH w/ 20 jts tubing, and pumped 25 sx C cmt 5,608 – 5,239'. PUH w/ tu 07/25/08 Crew to location. RIH w/ wireline, tagged casing, free. NU BOP for casing and RU csg tools.	atton results in a multiple completion or recompletion all be filed only after all requirements, including reclar work on well. SDFN. RIH w/ 177 jts workstring and tagged cmt @ bing to 3,165' and pumped 25 sx C cmt 3,165-cmt @ 2,800'. PUH and cut csg @ 2,680', PO	in a new interval, a Form 3160-4 shall be filed once nation, have been completed, and the operator has 5,608'. RU cementer, circulated hole w/ mud, -2,796'. POOH w/ tubing. SDFN.
07/28/08 Notified BLM. Crew to location. POOH v @ 2,720'. PUH w/ tubing and WOC. RIH w/ wirelitubing, SDFN. 07/29/08 Crew to location. RIH w/ wireline, tagged cmt 1,310 – 1,217'. POOH w/ tubing, ND BOP and	v/ 55 jts 4½" csg. RIH w/ tubing to 2,720°. RUine, tagged cmt @ 2,610°. POOH w/ wireline.	Pumped 45 sx C cmt @ 1,400°. POOH w/ ping to 1,310°, RU cementer, pumped 25 sx C
18 jts tubing. RDMO to J.L. Muncy #14.	PTED FOR RECORD	
14. Thereby certify that the foregoing is true and correct Name (Printed/Typed) James F. Newman, P.E.	AUG 19 2008 itle Area Manager, P&A	Operations, Basic Energy Services
	The period of th	ACCEPTED FOR RECORD
THIS SPACE FO	OR FEDERAL OR SPATE OFFICE	
Approved by Conditions of approval, if any, are attached Approval of this not certify that the applicant holds legal or equitable title to those rig which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, mak States any false, fictitious or fraudulent statements or representat	chts in the subject lease Office e it a crime for any person knowingly and willfully	Date AUG 1 6 2008 to make to any department or agency of the United RARE OI OF LAND MANAGEMENT

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE