

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



WELL API NO. 30-015-36307
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hannibal Fee
8. Well Number 2
9. OGRID Number 155615
10. Pool name or Wildcat Loving N. Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Nadel and Gussman Permian, LLC

3. Address of Operator 601 N. Marienfeld, Suite 508
Midland, TX 797001

4. Well Location

Unit Letter C : 660 feet from the North line and 1410 feet from the West line
Section 31 Township 22S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,032' GR

Pit or Below-grade Tank Application ☐ or Closure ☐ (Using Closed Loop Mud System w/ Haul-off Bins)

Pit type None Depth to Groundwater 18' + Distance from nearest fresh water well >1000' Distance from nearest surface water <200'

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/04/08 Drilled 8-3/4" hole to TD at 12,550'.

08/05/08 Condition hole. TOOHO and LD bit & BHA.

08/06/08 Run logs and TIH to 10,000'.

08/07/08 Finished TIH. Wash to bottom and condition hole. TOOHO laying down drill string.

08/08/08 Finish POOH. Cut drill line. Change to casing rams. Tested BOP to 1500 psi. Run 22 joints 5-1/2" /20# / P110/ LTC and 258 joints 5-1/2" /17# / HCP110 / LTC casing to 12,550'. Circulate 5.5 times casing volume

08/09/08 Pumped 1st stage: 550 sx lead, 35:65 Poz + additives, and 280 sxs tail, TXI lightweight + additives. Displaced with 290 bbls of FW. Did not bump plug. Floats held. Dropped bomb and opened DV tool. Circulated 10 bbl cement off top of DV tool. Pump 2nd stage: 550 sx lead/tail, TXI light weight + additives. Pump plug and closed DV tool with 2900 psi. Held OK. Wait on cement for 4 hrs. ND BOPS, set slips, cut off casing and install THA. Jet pits and release rig at 0600 hrs on 8/9/08.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Terry West TITLE Drilling Operations Engineer DATE 8/18/08

Type or print name Terry West E-mail address: terryw@naguss.com **ACCEPTED FOR RECORD**
For State Use Only

APPROVED BY: _____ TITLE _____ DATE AUG 26 2008
Conditions of Approval (if any):

Gerry Guye, Deputy Field Inspector
NMOCD-District II ARTESIA