

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM
87410

RECEIVED

NOV - 7 2003

OCD-ARTESIA

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-32766

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Chase 2 State Com

8. Well No.

2

9. Pool name or Wildcat
Carlsbad; Wolfcamp East (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 2287512

4. Well Location

Unit Letter E: 1980' Feet From The North Line and 1310' Feet From The West Line

Section 2

Township 22S

Range 27E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3117' GR

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

- 1) ND tree, NU BOP. Load hole with 2% (of 4% if already on location) KCL water until fluid level is about 5000' from surface.
 - 2) MIRU Wireline unit. RIH and perforate Wolfcamp formation with 4" gun, 9802-14', and 9836-42', 2 SPF, 38 shots total. TOH w/ wireline. RDMO wireline.
 - 3) Pick up and RIH with Baker treating packer on 2 3/8" production string, testing tubing to 8000 psi. Put 1.810" "F" profile nipple in on/off tool, and a 10' sub and 1.780 "R" profile below packer. Set packer +49710'.
 - 4) MIRU BJ. Stimulate Wolfcamp perms with 20,000 gals gelled x-linked 20% HCL at 20 BPM and/or 7500 psi, diverting once with 200 lbs of benzoic acid flakes (per BJ Services recommendation dated 8/21/03. Only change is that we'll be treating down 2 3/8" rather than down 3 1/2"). Maximum surface treating pressure will be 7500 psi. Shut well in per service company recommendation so all acid can spend. RDMO BJ.
 - 5) Flow/swab test well. When determination is made to dual, kill Wolfcamp w/ 2% KCL. Release treating packer and TOH w/ same.
 - 6) Pick up first string of 2 3/8", 4.7ppf, N-80 tubing, upper packer, and rest of tubing, and RIH testing to 5000 psi. (This only allows about a 25,000# overpull on the bottom packer at 80% of tensile strength. Size shear pins accordingly!!). Sting into lower packer, set upper packer, and then buckle up long side of well head. Pick up 2 3/8", 4.7 ppf, N-80 short string with special clearance beveled couplings. RIH and latch into upper packer, testing tubing to 5000 psi. Packer arrangements to conform to Baker drawing, as above.
 - 7) MIRU slickline. RIH with slickline and retrieve plug from long string side. Swab Morrowin and put on line.
 - 8) Swab Wolfcamp in and put on line.
- Perform State packer isolation test per state requirements.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Karen Cottom

TITLE OPERATIONS TECHNICIAN

DATE OCTOBER 31, 2003

TYPE OR PRINT NAME Karen Cottom

TELEPHONE NO. (405) 235-3611

(This space for State use)

Approved by _____

TITLE _____

DATE _____

Conditions of approval, if any: