



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SEP - 8 2008  
OCD-ARTESIA

5 Lease Serial No  
NM-98801  
6 If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

Yates Petroleum Corporation

3a Address

105 S. 4th Str., Artesia, NM 88210

3b Phone No (include area code)

575-748-1471

4 Location of Well (Footage, Sec., T., R., M., OR Survey Description)

660'FSL & 990'FEL of Section 29-T25S-R25E (Unit P, SESE)

7 If Unit or CA/Agreement, Name and/or No.

8 Well Name and No

Grange BII Federal #1

9 API Well No

30-015-35802 S1

10 Field and Pool or Exploratory Area

Eddy; Wolfcamp

11 County or Parish, State

Eddy County, New Mexico

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |   |   |
|---|---|---|---|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                     |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation                          | <input type="checkbox"/> Well Integrity                     |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                           | <input checked="" type="checkbox"/> Other <u>Completion</u> |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon                  | <u>Operations</u>   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal                       |   |

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

6/3/08 Drilled cement from 8018' to DV tool at 8028'. Tested DV tool to 1000 psi, held good.  
6/5/08 TOC at 7000' Est. Perforated Barnett 11,790'-11,810' (121). Acidized with 1000g 7-1/2% MCA acid with 150 ball sealers. Pumped 1500g 15% NEFE acid ahead of frac. Frac with a water frac, 3267 bbls fluid, 3300# 100# mesh sand.  
6/16/08 Set a 4-1/2" 13.5# CIBP at 11,740' with 35' cement on top. Perforated Morrow 11,250'-11,256' (37), 11,260'-11,268' (49) and 11,276'-11,284' (49). Acidized with 1500g 7-1/2% IC HCL Morrow acid with 200 ball sealers  
6/25/08 Perforated Morrow 11,160'-11,170' (60). Acidized with 800g 7-1/2% Morrow acid.  
7/2/08 Perforated Morrow 10,992'-11,016' (145), 10,884'-10,888' (24), 10,896'-10,916' (120) and 10,920'-10,930' (60). Acidized Morrow 10,884'-11,016' with 1500g 7-1/2% IC HCL MSA acid with 200 ball sealers. RBP at 11,120'.

**ACCEPTED FOR RECORD**

**CONTINUED ON NEXT PAGE:**

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tina Huerta

SEP 8 - 2008

Title

Regulatory Compliance Supervisor

Signature

*Tina Huerta*

Gerry Guye, Deputy Field Inspector  
NMOC District II, ARTESIA

August 18, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Yates Petroleum Corporation  
Grange BII Federal #1  
Section 29-T25S-R25E  
Eddy County, New Mexico  
Page 2

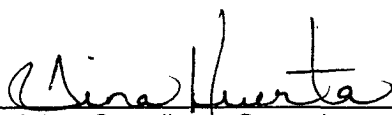
**Form 3160-5 continued:**

7/14/08 Set a 4-1/2" CIBP at 10,834' with 35' cement on top. Perforated Strawn 10,392'-10,404' (13) and 10,496'-10,508' (13). Acidized with 2000g 10% IC HCL Morrow acid with 39 ball sealers.

7/20/08 Set a 4-1/2" CIBP at 10,342' with 35' cement on top. Perforated Strawn 10,090'-10,104' (15), 10,120'-10,130' (11) and 10,140'-10,150' (11). Acidized with 13000g 20% IC HCL with 80 ball sealers.

7/30/08 Set RBP at 9690'. Perforated Wolfcamp 9358'-9368' (11), 9414'-9422' (9), 9498'-9514' (17), 9560'-9576' (17) and 9626'-9638' (13). Acidized with 5000g 20% IC HCL gelled acid with 140 ball sealers. 2-3/8" tubing and packer at 9280'.

8/6/08 Date of 1st production - Wolfcamp

  
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Regulatory Compliance Supervisor  
August 18, 2008