

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;"> Form C-105 Revised June 10, 2003 </div> WELL API NO. <div style="text-align: center;">30-015-36217</div> 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name <div style="text-align: center;"> </div>				
2. Name of Operator <div style="text-align: center;">RKI Exploration and Production, LLC</div>	8. Well No. <div style="text-align: center;">23</div>				
3. Address of Operator <div style="text-align: center;">3817 N.W. Expressway, Suite 950, Oklahoma City, OK 73112</div>	9. Pool name or Wildcat <div style="text-align: center;">Herradura Bend; Delaware, East</div>				
4. Well Location Unit Letter <u>O</u> : <u>965</u> feet from the <u>South</u> line and <u>1865</u> feet from the <u>East</u> line Section <u>36</u> Township <u>22S</u> Range <u>28E</u> NMPM <u>Eddy</u> County					
10. Date Spudded 5-15-2008	11. Date T.D. Reached 5-30-2008	12. Date Compl (Ready to Prod.) 6-25-2008	13. Elevations (DF& RKB, RT, GR, etc.) 3110' GR	14. Elev. Casinghead	
15. Total Depth 7007' KB	16. Plug Back T.D. 6964' KB.	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By <div style="text-align: center;">X</div>	Rotary Tools <div style="text-align: center;">X</div>	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6486'-6513' - Delaware				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run <div style="text-align: center;">CNL/GR/CBL</div>			22. Was Well Cored No		

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	458'	12-1/4"	75 sx.	
5-1/2"	15.5	7007'	7-7/8"	130 sx.	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6652'	

26. Perforation record (interval, size, and number) 6486'-6513' SPF TOTAL 54 HOLES WITH DP CHARGES 22 GR, 0.42" ENTRY HOLE AND 23" PENETRATION	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:40%;">DEPTH INTERVAL</th> <th style="width:60%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6486'-6513'</td> <td>2,000 gal 7 1/2% NEFE HCL acid using 81 ball sealers 24,500 gal Medallion 3000 + 6450 gal 30# gel & 42,000# 16/30 white sand + 20,000# 16/30 resin-coated sand.</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6486'-6513'	2,000 gal 7 1/2% NEFE HCL acid using 81 ball sealers 24,500 gal Medallion 3000 + 6450 gal 30# gel & 42,000# 16/30 white sand + 20,000# 16/30 resin-coated sand.				
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28. PRODUCTION

Date First Production 6/27/08		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping			Well Status (<i>Prod. or Shut-in</i>) PRODUCING		
Date of Test 7/20/08	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 15	Gas - MCF 93	Water - Bbl. 152	Gas - Oil Ratio
Flow Tubing Press. 150	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl. 15	Gas - MCF 93	Water - Bbl. 152	Oil Gravity - API - (<i>Corr.</i>) 43.8	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold (DCP Midstream)	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature	Printed Name <u>Gene Simer</u>	Title <u>Superintendent</u>	Date <u>9/9/08</u>	
E-mail Address <u>GSimer@rkixp.com</u>		Office phone <u>505-885-1313</u> Cell <u>505-706-3225</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2540	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 2816	T. Todilto	T.
T. Drinkard	T. Bone Springs 6360	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology