District I
1635 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avance partesia, NM 88210

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007



District III  1000 Rio Bracos Rosalizate, NM 87410  District IV  1220 S. St. Francis Dr., Santa Fe, NM 87505						Oil Conservation Division 1220 South St. Francis Dr.				)	Submit to Appropriate District Office 5 Copies			
1220 S. St. Frai	ncis Dr ,				ND 477	Santa Fe, N			NICE A POY	>> r	0 TD		AMENDED REPORT	
<sup>1</sup> Operator n	ame an			ESTFC	<u>)K ALL</u>	OWABLE .		HOR	<sup>2</sup> OGRII			ANS	PORT	
Chesapea 2010 Ran	MAY -	1 2008	147179											
Midland,		OCD-A	ARTESIA RE			son for Filing Code/ Effective Date C 4/18/08								
						TOKA Otterback Ranch				16	6 Pool Code \$365			
<sup>7</sup> Property C	ode		<sup>8</sup> Pro <b>M</b> F	perty Nam E <b>SA STA</b>	ne TE CON	М	_				/ 9 W	ell Nui	nber	
II. 10 St	ırface	Locat	ion	r	T	<b>r</b>		1						
Ul or lot no.  J	J 31 155			28E		Feet from the 1980	North/South Line SOUTH		Feet from the 1980		East/West line EAST		CHAVES	
UL or lot no. Section Township Range						F (6 4)	North/South line		Feet from the		F . //	X7 . 1'		
J				.		Feet from the 1980	SOUTH		1980		East/West line		CHAVES	
12 Lse Code						<sup>15</sup> C-129 Peri			L	1980 EAST		17 C-129 Expiration Date		
S	F	Code			ate							2 SAPILATION DATE		
III. Oil and Gas Transporters												20		
Transporter OGRID						Transporter Name and Address						<sup>20</sup> O/G/W		
10 DES			ESTA I	IIDSTREAM MARKETING LP STA DR STE 400 W							-	GAS		
MIDLAND, TX 7970					05							Į	The strain, por land to the	
The state of the s													THE RESERVE TO THE RE	
												1,4		
The state of the s	1											7.		
IV. We	ll Con	nnletio	n Data	1										
	21 Spud Date 22		Ready Date		9409 TD		<sup>24</sup> PBT <b>9341</b>	TD 25 Perf 8802-894			Forations 14		<sup>26</sup> DHC, MC	
<sup>27</sup> Hole Size			<sup>28</sup> Casing &		ng Size	<sup>29</sup> Depth Se		et		30 Sacks Cement		Sacks Cement		
17 1/2			13 3/8				363				375			
11				5 5/8			1949				975			
7 7/8			4	1/2		9409			1210					
2 3/8					9012									
V. Well					22		7.4			35 -		<del></del> 1	36 ~ ~	
<sup>31</sup> Date New Oil <b>04/18/2008</b>			<ul><li><sup>32</sup> Gas Delivery Date</li><li><b>04/18/2008</b></li></ul>		<sup>33</sup> Test Date <b>04/22/2008</b>		Test Length 24		100		bg. Pressure		<sup>36</sup> Csg. Pressure <b>230</b>	
<sup>37</sup> Choke S <b>16/64</b>	Size	0	<sup>38</sup> Oi	il	0	<sup>9</sup> Water	310	Gas					Test Method FLOWING	
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:							OIL CONSERVATION DIVISION  Approved by: Appr							
Printed name		Title: Compliance Officer												
Title: Regulatory Compliance Tech.							Approval Date: 9-9-1900							
E-mail Addre						·····								



Date: 04/28/2008

Phone: (432)687-2992