



N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

SEP 15 2008
OCD-ARTESIA

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Mack Energy Corporation

3 Address and Telephone No

P.O. Box 960 Artesia, NM 88211-0960 (575)748-1288

4 Location of Well (Footage, Sec, T, R, M or Survey Description)

1675 FNL & 330 FEL Sec. 29 T15S R29E

5 Lease Designation and Serial No

NMNM-101106

6 If Indian, Allottee or Tribe Name

7 If Unit or CA, Agreement Designation

8 Well Name and No

Packers Federal #1

9 API Well No

30-005-64032

10 Field and Pool, or Exploratory Area

Round Tank; San Andres

11 County or Parish, State

Chaves, NM

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Cement Casing

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/16/2008 Spud 17 1/2 hole @ 4:30pm. TD 17 1/2 hole @ 194'. Ran 5 joints, 13 3/8, 48#, J-55, ST&C @ 180'. Cemented w/ 90sx RFC, Tailed w/ 235sx C, S1, circ 40sx, plug down @ 5:45am. WOC 18 hours tested BOP to 2000# for 10 minutes, held ok.
8/21/2008 TD 12 1/4 hole @ 1814'. Ran 39 joints, 8 5/8, 32#, J-55, LT&C @ 1814'. Cemented w/ 670sx RFC, 50/50 POZ, Tailed w/ 200sx Class C 2%, did not circ, plug down @ 3:40pm. One inch from 223' to surface, cemented w/ 260sx C, 6% CaCl. WOC 12 hours tested BOP to 2000# for 10 minutes, held ok.
8/28/2008 TD 7 7/8 hole @ 4845'. Ran 103 joints, 5 1/2, 17#, J-55, LT&C @ 4690'. Ported collar @ 2,556', casing packer @ 2565'. Cemented w/ 370sx TXI, circ 4sx. Horizontal casing set w/ open hole packers from 3,464-4,640'. WOC 12 hours tested casing to 600# for 20 minutes, held ok.

ACCEPTED FOR RECORD

SEP 16 2008

Gerry Guye, Deputy Field Inspector
NMOC-District II ARTESIA

14 I hereby certify that the foregoing is true and correct

Signed

David R. Glasc
ACCEPTED FOR RECORD
SEP 10 2008
DAVID R. GLASC
PETROLEUM ENGINEER

Title

Production Clerk

Date

9/9/08

Approved by

Title

Date

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the agency.

•See Instruction on Reverse Side