

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTJUL 29 2008
OCD-ARTESIA

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FORM APPROVED
OMBNO. 1004-0137
Expires: March 31, 2007

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. NMNM 119271	
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name ---	
2. Name of Operator BTA Oil Producers		7. Unit or CA Agreement Name and No. ---	
3. Address 104 S. Pecos; Midland, TX 79701		8. Lease Name and Well No. Harroun Ranch Fed, 20702, #1	
3a. Phone No. (include area code) 432-682-3753		9. AFI Well No. 30-015-33599	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface UL-O-, 990' FSL & 2310' FEL At top prod interval reported below At total depth		10. Field and Pool, or Exploratory Harroun Ranch; Del; NE96878	
14. Date Spudded 03/07/2008		15. Date T.D. Reached 03/25/2008	
16. Date Completed 05/26/2008 ☐ D & A ☒ Ready to Prod		17. Elevations (DF, RKB, RT, GL)* 2968' GL	
18. Total Depth: MD 6900' TVD		19. Plug Back T.D.: MD 6340' TVD	
20. Depth Bridge Plug Set: MD 6640' & 6340' TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)	

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23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	54.5#	0	449'		1070 sx		surface	
11"	8-5/8"	32#	0	2886'		925 sx		surface	
7-7/8"	5-1/2"	17#	0	6900'		870 sx		2884'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	5086'	---	---	---	---	---	---	---

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware	4956	4967	6673-6686'		27 holes	CIBP @ 6640' w/40' cmt
B)			6408-6422'; 6466-6474'		48 holes	Comp BP @ 6340'
C)			4956-4967'		24 holes	Producing
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6673-6686'	A/1500 gal 7-1/2% HCl, F/762 bbls + 26.5 tons sd
6466-6474'	A/1000 gal 7-1/2% HCl
6408-6422'	A/1000 gal 7-1/2% HCl, F/1037 bbls + 50 tons sd
4956-4967'	A/1200 gal 7-1/2% HCl, F/460 bbls + 26.6 tons sd

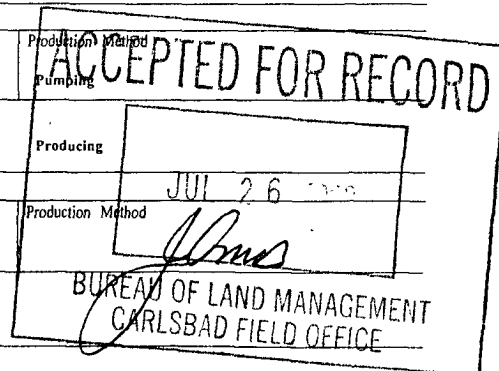
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/26/2008	06/08/2008	24	→	51	80	430	33.0		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
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28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)





PARTNERS
CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL
BARRY BEAL, JR.
STUART BEAL
ROBERT DAVENPORT, JR.

BTA OIL PRODUCERS

104 SOUTH PECOS
MIDLAND, TEXAS 79701

432-682-3753

FAX 432-683-9711

June 10, 2008

GULF COAST DISTRICT
FOUR GREENSPPOINT PLAZA
16945 NORTHCHASE DRIVE, STE. 1600
HOUSTON, TEXAS 77060
PH. 281-872-5022 FAX 281-872-5054

ROCKY MOUNTAIN DISTRICT
600 17TH STREET, STE. 2230 SOUTH
DENVER, CO 80202
PH. 303-534-4404 FAX 303-534-4661

8-26-08

JUN 18 2008
OCD-ARTESIA

Re: CONFIDENTIAL STATUS
20702 Harroun Ranch Fed #1
Section 20, T23S-R29E
Eddy County, NM

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
DISTRICT I
1625 N. French Drive
Hobbs, NM 88240

Gentlemen:

Please be advised we hereby request CONFIDENTIAL STATUS for all logs and forms submitted on the above referenced well for the maximum length of time possible.

Sincerely,

PAM INSKEEP
For BTA Oil Producers

/pdi