

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis  
Santa Fe, NM 87505

WELL API NO. 30-005-64025
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: GATE DANCER 1525-32
8. Well Number 2
9. OGRID Number 230389
10. Pool name or Wildcat COTTONWOOD CREEK, WOLF CAMP GAS 75250

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	SEP 22 2008
2. Name of Operator PARALLEL PETROLEUM CORPORATION	OCD-ARTESIA
3. Address of Operator 1004 N BIG SPRING, SUITE 400, MIDLAND, TX 79701	
4. Well Location Unit Letter H : 1880 feet from the NORTH line and 184 feet from the EAST line Section 32 Township 15S Range 25E NMPM County CHAVES	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR: 3476	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09-01-08: SET 16" CONDUCTOR W/RATHOLE UNIT AT 120'

09-03-08: MIRU ROTARY RIG, SPUD @ 2130 HOURS

09-04-08: RUN 8.625" CSG, 24# SET @ 1138

LEAD: 100 SX THIXOTROPIC C, 14.1 PPG, 1.68 YLD

LEAD2: 200 SX HALLIBURTON LIGHT PP + 2% CACL, 14.2 PPG, 7.04 YLD

TAIL: 300 SX HALLIBURTON PP + 1% CACL, 14.8 PPG, 1.34 YLD, 5 CENTRALIZERS

TOC @ 160' BY TEMP SURVEY (ATTACHED). TOPOUT W/1" TO SURFACE

WOC: 20 HRS, TEST CSG TO 1000 PSI FOR 30 MINUTES

ACCEPTED FOR RECORD

SEP 22 2008

Gerry Guye, Deputy Field Inspector  
NMOCD-District II ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kaye McCormick TITLE SR PROD & REG TECHNICIAN DATE 09-19-2008

Type or print name KAYE MC CORMICK

E-mail address: kmccormick@plll.com  
Telephone No. 432-685-6563

For State Use Only

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval, if any:

**Keltic Services, Inc**

Box 1857  
Artesia, NM  
88211

**505 748 3759**

**Temperature Survey**

Company	PARALLEL PETROLEUM CO.	Date	11/12/05
Well	GATEDANCER 1525-32 #2	Time Plug Down	1800 hrs
		Time Start Survey	2320 hrs
		Time End Survey	45 hrs
Casing String	Intermediate	Depth Reached	1054 ft
Cement Top	160 ft.		
Gauge	205		
Operator:	Julian	Witness:	RICK POINDEXTER

Keltic Services Inc  
Temperature Survey

Company PARALLEL PETROLEUM CO.  
Well GATEDANCER 1525-32 #2

9/4/08 11/12/05  
Plug Down 1800 hrs  
Survey Start 2320 hrs  
Operator Julian

Cement Top 160 ft

Depth ft	Temp. °F	Comments
20	74.7	
100	76.1	
160	77.4	CT
200	82.6	
300	87.5	
400	93.4	
500	98.8	
600	101.8	
700	105.5	
800	110.0	
900	113.8	
1000	117.5	
1054	119.8	

