

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.



5. Lease Serial No.
NMLC067858

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No
NMNM70945X

8. Well Name and No.
Empire Abo Unit 152
"M"

9. API Well No
30-015-22569

10. Field and Pool, or Exploratory Area
Empire Abo

11. County or Parish, State
Eddy County NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BP America Production Company

3a. Address
P.O. Box 1089 Eunice NM 88231

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**Unit Letter B, 560 FNL & 2588 FEL
Section 11, T18S, R27E**

SEP 23 2008
OCD-ARTESIA
575-394-1648

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

ACCEPTED FOR RECORD
SEP 24 2008
Gerry Guye, Deputy Field Inspector
MOCD-District II ARTESIA

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

8/27/08: RU WSU. CHECK WELLHEAD PRESSURE, TBG- 20 PSIG & CSG- 50 PSIG. OFFLOAD AND SPOT KEY CMT UNIT AND FLOWBACK TANK. RU SAME. BLEED OFF TBG/CSG. PUMP 120 BBLs OF BW AND 2% KCL DOWN PROD CSG. NO PRESSURE INCREASE. OFFLOAD AND SPOT BOPE. PUMP 20 BBLs. OF 2% KCL DOWN TBG. NU BOPE. UNSEAT PACKER.

8/28/08: CHECK WELLHEAD PRESSURE, CSG/TBG- ON VACUUM, RU FLOOR AND TUBING HANDLING EQUIPMENT. PULL AND LD 196 JTS. OF 2-3/8", J-55 TBG. LD BAKER LOC-SET PKR. PKR. WAS IN RUNNING POSITION. PUMPED 55 BBLs. OF 2% KCL DURING PULL. STRAP 2-3/8", J-55 WS. PU & MU 5.5" CIBP AND RIH W/ WS. (93 TBG. JTS. IN)

8/29/08: CHECK WELLHEAD PRESSURE, TBG / CSG @ ZERO. RIH W/ 5.5" CIBP ON WS. SET CIBP @ 6,005'. POOH 20' AND LD 1-JT OF TBG. LOAD CSG W/ 130 BBLs OF FW AND BREAK CIR. PRESSURE TEST CSG TO 500 PSI, GOOD TEST. BACKLOAD 196 JTS. OF 2-3/8" TBG. SPOT 25 SX OF CLASS 'C' CMT, 1.32 YIELD ON TOP OF CIBP. PULL WS AND LD 10 JTS. CONT POOH AND LD CIBP SETTING TOOL. RIH W/ 1,000' KILL STRING.

9/2/08: RIH TO CMT. CIRC. 135 BBLs 9.5 PLUG MUD. L/D 50 JTS TO 4100' M&P 25 SKS. 15.PPG CLASS CMT. DISPLACE WITH 15 BBLs. POOH TO 3530' M&P 25 SKS 14.9 CLASS C CMT. DISPLACE WITH 12.5 BBLs W.O.C.

9/3/08: RIH TAG CMT. @ 3280' POOH L/D TBG. TO 1135' M&P 25 SKS. 15.1 PPG CLASS C DISPLACED WITH 4 BBLs. POOH W.O.C. RIH TAG CMT @ 920' POOH L/D TBG. N/D BOP. P/U 11-JTS. TH TO 340' M&P 35 SKS. CIRC. CMT TO SURFACE, POOH L/D TBG. TOP WELL OFF WITH CMT. 9/16/08: DIG OUT AROUND CELLAR, CUT OFF WELLHEAD, WELD IN PLACE, NIPPLE 1" VALVE, WELD DRY HOLE MARKER IN PLACE, CUT OFF ALL ANCHORS.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Barry C. Price** Title **Area Operations Team Lead**

Barry C. Price Date **9/17/08**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date **SEP 20 2008**

Office _____

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any Department or Agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE