

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30 015 36400</p>
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> X</p>
<p>2. Name of Operator Rubicon Oil &amp; Gas, LLC</p>		<p>6. State Oil &amp; Gas Lease No</p>
<p>3. Address of Operator 508 W Wall, Suite 500, Midland, TX 79701</p>		<p>7. Lease Name or Unit Agreement Name Lakewood 28</p>
<p>4. Well Location Unit Letter <u>L</u> : <u>1600</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>28</u> Township <u>19S</u> Range <u>26E</u> NMPM Eddy County</p>		<p>8. Well Number <u>1</u></p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>GR</u></p>		<p>9. OGRID Number <u>194266</u></p>
<p>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/></p>		<p>10. Pool name or Wildcat Lakewood Morrow</p>
<p>Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____</p>		
<p>Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS ☐ P AND A ☐  
 CASING/CEMENT JOB ☒ X  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-11-08: Reached total depth of 9950'. Circulate for logs.

8-13-08: Ran 4 1/2", 11.6#, P110, LTC casing to 9950'. DV tool @ 5980', 20 centralizers. Cemented 1st stage w/500 gals superflush, 475 sx Econocem + .5# salt, .6% Halad 5, 1/2# phenoseal-1.99 ft3 yld, 12.7 ppg, 400 sx versacem + .5% Halad 4, .4% CRF3, 3# salt, displaced w/freshwater/mud, plug down, floats held. Ope DV tool, circulate 4 hrs, cemented 2nd stage w/725 sx Econocem + 5% salt, .6% Halad 5, 1/2# pheno seal-1.99ft3 yld, 12.7 ppg, 100 sx Halcem eat - 1.26 ft3 yld, 14.8 ppg. PD, DV closed w/1100#. Rig released. WOC & completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ann E. Ritchie TITLE Regulatory Agent DATE 9-17-08

Type or print name: Ann E. Ritchie E-mail address: ann.ritchie@wtor.net Telephone No. 432 684-6381  
**For State Use Only** ACCEPTED FOR RECORD

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of Approval (if any):

SEP 29 2008

Gerry Guye, Deputy Field Inspector  
 NMOCD-District II ARTESIA