Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II 1301 W Grand Ave., Artesia, NM 88210 District III

State of New Mexico Energy, Minerals and Natural Resources

OCD-ARTESIA

SEP 29 2008

Form C-103 May 27, 2004

OIL CONSERVATION DIV	VISI	ON
1220 South St. Francis		
Conto Eo NIM 97505	£!	A Party

W	ELL API NC)_		
	30-0	05-6	4035	
5.	Indicate Typ	e of I	Lease	
	STATE	x	FEE	
6.	State Oil &	Gas L	ease No.	

1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 #	STATE 🖸 FEE 🗌				
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name: UNBRIDLED 1525-28				
1. Type of Well:	8. Well Number				
Oil Well Gas Well X Other	2				
2. Name of Operator	9. OGRID Number				
PARALLEL PETROLEUM CORPORATION	230387				
3. Address of Operator	10. Pool name or Wildcat				
1004 N BIG SPRING, SUITE 400, MIDLAND, TX 79701	WALNUT CREEK WOLFCAMP CAS (97631)				
Unit Letter M: 680 feet from the SOUTH line and Section 28 Township 15S Range 25E	NMPM County CHAVES				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR: 3476					
Pit or Below-grade Tank Application or Closure					
Pit type Depth to Groundwater Distance from nearest fresh water well Di	stance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	☐ ALTERING CASING ☐				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL	ING OPNS 🔻 PLUG AND				

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. ACCEPTED FOR RECORD

09-16-2008: SET 16" CONDUCTOR PIP @ 120' W/RATHOLE UNIT

09-20-2008: MIRU, SPUD @ 1330 HOURS

09-21-2008: RUN 8.625 CSG, 11" HOLE, 24# SET @ 1407

MULTIPLE

COMPLETION

LEAD 1:150 SX THIXOTROPIC, 14.1 PPG, 1.68 YLD

SEP 29 2008

 \mathbf{x}

ABANDONMENT

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Gerry Guye, Deputy Field Inspector LEAD 1:150 SA THIADIROFIC, 14.1 110, 2.1.

LEAD 2:300 SX HALLIBURTON LIGHT PP + 2# PHENOSEAL + 1/8# POLY E FLAKENMOCD-District II ARTESIA

CASING TEST AND

OTHER: SPUD, SET SURF CSG

CEMENT JOB

+1% CACL, 12.4 PPG, 2.04 YLD

TAIL: 300 SX HALLIBURION PP + 1% CACL, 14.8 PPG, 1.34 YLD, 5 CENTRALIZERS

TOC: CIRCULATED 56 BBLS TO SURFACE; WOC: 17.5	HOURS TEST CSG TO 100	PSI, 30 MINUTES	
I hereby certify that the information above is true and complete to	o the best of my knowledg	ge and belief. I further certi	ify that any pit or below-
grade tank has been/will be constructed of April according to NMDCD gui	idelines 🔲 , a general permit	tor an (attached) alternat	ive OCD-approved plan 🔲
grade tank has been/will be constructed of About according to NMOCD gui	TITLE SR PROD	& REG TECH DA	TE <u>09-26-2008</u>
' / 0 '	E-mail address:	kmccormick@plll.co	m.
Type or print name KAYE MC CORMICK		Telephon	e No. 432-685-6563

For State Use Only

APPROVED BY_ _____ TITLE_____ DATE ___

Conditions of Approval, if any:

PULL OR ALTER CASING

OTHER: