

RECEIVED

OCT 29 2003

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOil Cons.  
N.M. DIV-Dist. 2  
1801 W. Grand Avenue  
Artesia, NM 88210FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

## OCD-ARTESIA DRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

Chevron USA Inc.

## 3a. Address

15 Smith Rd. Midland, Tx. 79705

## 3b. Phone No. (include area code)

(432) 687 - 7153

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL, 330' FWL

Section 1, Township 25-S, Range 26-E Unit L

## 5. Lease Serial No.

NM - 14124

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

Marquardt Federal #7

## 9. API Well No.

30-015-28562

## 10. Field and Pool, or Exploratory Area

Black River Delaware South

## 11. County or Parish, State

Eddy, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☒ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. MI &amp; RU Plugging Equipment. 9-19-03

2. Spot 25sx Class C Cmt 4975' - 4750'. 9-22-03.

3. Set 5 1/2 CIBP @ 4725'. Circ. Well w/ 110 BBL MLF 4725' - Surface. Spot 25sx Class C Cmt @ 4725'. 9-22-03. Tag Toc @ 4476'. 9-23-03.

4. Spot 25sx Class C Cmt @ 2900' - 2700'. 9-23-03.

5. Spot 25sx Class C Cmt @ 1900'. Tag TOC @ 1648'. 9-23-03.

6. Circulate Well w/ 35sx Class C Cmt 350' - Surface, 9-23-03.

7. Tag TOC @ Surface. Install Dry Hole Marker. P &amp; A Complete 9-24-03.

APPROVED

OCT 27 2003

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Jimmy BAGLEY

Title

MANAGER / SUNSET

Signature

Date

9-24-03

LES BABYAK  
PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.