

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised June 10, 2003

WELL API NO.

30-015-32731

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

32673

7. Lease Name or Unit Agreement Name

Domino Federal

8. Well Number

1

9. OGRID Number

155615

10. Pool name or Wildcat

Undesignated Morrow

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Nadel and Gussman Permian, L.L.C.

3. Address of Operator

601 N. Marienfeld, Suite 508

4. Well Location

Unit Letter _____ : _____ 660 _____ feet from the _____ North _____ line and _____ 1300 _____ feet from the _____ East _____ line

Section 28

Township 21S

Range 27E

NMPM

Eddy

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/17/03 - RU casers, RIH w/272 jts 5 1/2" 17# SP 110 LTC casing to TD, DV tool @ 5403', FC @ 11,712', GS @ 14800'. Circ. off gas while RU Schlumberger, cmt first stage lead w/170 sx 35:65 Pos (15% excess) 35:65 Pos (12.4#/gal) tail w/740 sx (15% excess) PBL (13.4#/gal), displace w/fresh water, bump plug in FC, floats held ok.

10/18/03 - Circ above DV tool, no cement returns (calculated HOC was, 8,000'), cmt second stage lead w/620 sx 35:65 Pos (12.4#/gal), tail w/220 sx 50:50 Pos (14.2#/gal), displace to DV tool w/fresh wtr, full returns while displacing (calculated HOC @ 2000') bump plug on DV tool, DV holds, pressure test/close DV tool w/3000 psi, OK. Set slips, cut off 5 1/2" csg, set tubing head test same to 2000 psi, ok; jet pits, release rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gordon Baker TITLE Operations Manager DATE 10/20/03

Type or print name Garden Baker E-mail address: gordonb@naguss.com Telephone No. 432/682-4429

(This space for State use)

APPROVED BY _____ TITLE _____ DATE OCT 24 2003

Conditions of approval, if any:

Federal Well - Wrong Form
30-015-32731