Submit 3 Copies To Appropriate District	State of New Mexico	OCT 0.3 2008	Form C-103	
Office District I Ene	rgy, Minerals and Natural Resources	805	June 19, 2008	
1625 N French Dr , Hobbs, NM 88240		QUEGARIESIA	(150)	
District II 1301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Leas		
District III	1220 South St. Francis Dr.		FEE	
1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u>	, Santa Fe, NM 87505	6. State Oil & Gas Leas		
1220 S St Francis Dr , Santa Fe, NM 87505	i.	LG-563		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Smernoff NL State		
PROPOSALS)		8. Well Number 4		
Type of Well: Oil Well		9 OGRID Number	9. OGRID Number	
Lime Rock Resources A, L.P.		2	55333	
3. Address of Operator		10. Pool name or Wildo		
	Bagby St. Suite 4600, Houston, TX 7700	Pecos Slope	Abo	
4. Well Location				
		from the West line	_	
Section 2	Township 5S Range 24E		County	
11. Elev	vation (Show whether DR, RKB, RT, GR, e. 3,922.4' GR	tc.)		
	3,922.4 GK			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT CE.				
	AND ABANDON X REMEDIAL WO	NDV 🗀 ALZANI	F: RING CASING - □	
	E PLANS	RILLING CIPNS TI PAN	<del>-</del>	
PULL OR ALTER CASING   MULTIF	PLE COMPL CASING/CEME	NT JOB 🗍		
DOWNHOLE COMMINGLE		_		
ÓTUED:				
OTHER:	ations (Classify state all partinent details			
13. Describe proposed or completed operations. (Chearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
or recompletion.	•			
متمتر		Notty och	24 hrs. prior	
Plugging Procedure:		Share and the same of the same	24 hrs. prior	
1. Release packer and foad hole with mu	nd DOOLI with taking and an along	and M	rork done.	
<ol> <li>Release packer and load hole with mud. POOH with tubing and packer.</li> <li>Set CIBP @ 3,500' and spot 35' cement on top of plug.</li> </ol>				
3. Perforate 4-1/2" casing @ 1,455'.				
4. Spot cement plug from 1,455' to 1,35	5'. Tag top of plug.			
<ul><li>5. Perforate 4-1/2" casing @ 900'.</li><li>6. Spot cement plug from 900' to 800'.</li></ul>	The Arm of all a			
7. Perforate 4-1/2" casing @ 60'	ag top of plug.			
8. Spot cement plug from 60' back to su	rfàce.	Approval Gran	atod many tu	
9. Cut off wellhead and install dry hole	marker.	is complete by	ited providing work	
10. Cut off anchors, fill in cellar, and rest	ore location.		16/07	
			,	
I hereby certify that the information above is to	rue and complete to the best of my knowle	dge and belief		
	,			
SIGNATURE / / M/				
SIGNATURE (. )	TITLE <u>Vice President – Opera</u>	tions DATE 26	September 2008	
Type or print name <u>C. Tim Miller</u> E-mail	address: tmiller@limerockresources.co	m <b>РИО</b> МЕ: (712	) 202-0514	
For State Use Only  For State Use Only  A C C C C C C C C C C C C C C C C C C				
and the b	AMD		, , •/	
APPROVED BY: March (if any):	- TITLE Fred Regs	DATE	16/08	
Conditions of Approval (if any):	•			





Perforate @ 60' and circulate cement back to surface

## PROPOSED ABANDONMENT

8-5/8", 24#, J-55, ST&C Casing @ 850'

Perforate @ 900' and spot cement plug from 900' to 800' (tag top of plug)

Perforate @ 1,455' and spot cement plug from 1,455' to 1,355' (tag top of plug)

TOC @ 3,160'

<u>Formation</u>	<u>Тор</u>	
San Andres	527'	
Glorieta	1,455'	
Abo	3,490'	

Set Cast Iron Bridge Plug @ 3,500' w/ 35' cement on top of plug

Abo Perfs: 3,528-31'; 3,544-49'; 3,553-54'; 3,710-12' & 3,798-01' (22 - 0.50" DIA holes)

PBTD @ 3,990'

4-1/2", 9.5#, K-55, ST&C, Casing @ 4,030'

TD @ 4,050'

Lime Rock Resources Smernoff NL State 4 Sec 2N-5S-24E Chaves County, NM



**EXISTING WELLBORE** TOC @ Surface Elevation: 3,922.4' GL Date Spud. 04/30/82 Date TD'd: 05/05/82 Date Completed: 05/20/82 Zone Frac 8-5/8", 24#, J-55, ST&C Abo (3,528-801') 40,000 gals gelled 2% KCI w/ 70,000# Casing @ 850' 20/40 sand Abo (3,528-54') 1,500 gals 71/2% HCI Abo (3,710-12') 500 gals 71/2% HCI Abo (3,798-01') 500 gals 71/2% HCI **Recompletions & Workovers** Date **Current Status:** Last Well Test: TOC @ 3,160' -2-3/8",4.7#, J-55, EUE 8rd Tubing w/ SN @ 3,480' HOWCO R-4 Packer @ 3,481' Abo Perfs: 3,528-31'; 3,544-49'; 3,553-54'; 3,710-12' & 3,798-01' (22 - 0.50" DIA holes) **Lime Rock Resources** Smernoff NL State 4 PBTD @ 3,990' Sec 2N-5S-24E 4-1/2", 9.5#, K-55, ST&C, Casing @ 4,030'

Chaves County, NM

Updated: 18 Apr 2008 SJH

TD @ 4,050'