SEP 17 2008

OCD-ARTESIA Revised June 10, 2003

Form C-105

Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210

E-mail Address:

Norvella.adams@dvn.com

State of New Mexico Energy, Minerals and Natural Resources

Oil Conservation Division

VVell API No.						
30-015-21707						
5 Indicate Type of Lease STATE FEE						
State Oil & gas Lease No						

District III 1000 Rio Brazos Rd, Aztec, NM 8	7//10	1220	South St. Franc	is Dr.	à		· \	STATE	FE	E		
District IV 1220 S St Francis Dr., Santa Fe,			Fe, NM 87505		•	U	State Oil 8	gas Lease N	No			
WELL COMPLETIO	N OR RECOM	PI FTION F	REPORT AND L	OG			124		沙克森	· 14、19 15、16、15 18		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a Type of Well:							0000, 020684 kir matters (7, 2000-0-0	7 Lease Name and Unit Agreement Name				
Oil Well [b Type of Completion:	Gas Well	Dry 🗌 Oth							J			
New Well	Work Over	Deepen	Plug Back D	iff. Res	vr., 🗸 Other			Higgins Trust Inc Com				
Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP								8. Well No.				
3. Address of Operator							9. Pool na	9. Pool name or Wildcat				
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198												
4 Well Location Unit Letter	A 990	feet from th	e NORTH line	and	990 feet fi	rom the	EAST	line				
	2 400	_						-	d			
Section 1 10. Date Spudded	3 18S 11. Date T D. Re	Township	26E Range Date Completed	13 FI	NMPM evations (DR, RKB	RT G		unty Edd ev. Casinghe				
ļ			·	13. LR), I(I, C)	ev. Casingne	au			
12/20/1975	1/29/197		6/13/2008		3287' GL							
15 Total Depth: MD	16 Plug Back T	i	if Multiple Compl Ho	w Many	18. Intervals	, ,	Rotary Tools	Cat	ble Tools			
9342' 19. Producing Intervals(s	5995'	Zon n - Top, Botto			Drilled BY		XX 120	. Was Direct	tional Sur	vev Made		
10. Troducing intervals(3), or trus completio		62-3325'				120	. YVUS DIICCI	NO	vey wade		
21 Type Electric and Oth	ner Logs Run	Previou	sly submitted				22	. Was Well (Cored NO			
23		CA	SING RECORD (Re	port all	strings set in we	ell)						
Casing Size	Weight LB./FT. Depth Set Hole Size						Cementing	Cementing Record Amount Pulle				
11 3/4"	42							50 sx Lite and Class C				
8 5/8"	24						500 sx Lite and Class C					
4 1/2"	11.6 &	10.5	9342'		7 7/8"		450 sx Class I	1				
"												
24	L	Lin	er Record		L	l		Tubing Red	cord			
Size	Jtop B	ottom	Sacks Cement		Screen	Size	:	Depth Set		acker Set		
	T T						2 3/8"	3301	·			
<u> </u>												
26. Perforation record (inter-	/al, size, and number)		<u>''</u>	27. Acid, Shot, I	Fractu				· · · · · · · · · · · · · · · · · · ·		
	2562.2	2051			Depth Interval 2562-3325'		Amou	nt and Kind	Material	Used		
	2562-3	325			2502-3325	Acie	diza with 2000	gallone 45%	/ UCI E	rac with 120 E2E		
								e with 3000 gallons 15% HCl. Frac with 128,525 s 10# Brine + 20,500 # 100% Lite Prop 125, 14/30				
1					1		d + 25,500# 10					
28			PRODUCTION		<u> </u>	_						
Date First Production 6/29/2008	Production Metho	d (Flowing, G	as lift, pumping - Siz	e and t	ype pump)		Well Statu	s (Prod. Or S	Shut-In) ing Oil W	/all		
Date of Test Hours Test	ed Choke Size	Pro	Pumping d'n For Test Oil -	BbL	Gas - MCF		<u> </u>	Produc	Gas - Oil			
8/8/2008 24			iod_24 hrs	_35		72	;	388		2057.14		
Flowing Tubing Press.	Casing Pressure	Calculated 24 Hour Rate	4- Oil - Bbl 35		Gas - MCF 72	Wate	er - Bbl 388	Oil Gravity - /	API (Corr)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By												
20 List Atts			old			-						
30 List Attachments												
31. I hereby certify that the	ie information show		es of this form as trunted	ue and o	complete to the be	st of my	y knowledge ai	nd belief				
SIGNARTIRE		Nar	ne Norve	lla Adai	ms Title	Sr. S	Staff Engineerit	ng Techniciar	n DAT	E 8/20/2008		

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE rn New Mexico Northwestern New Mexico T. Anhy T. Canyon T Ojo Alamo T. Penn "B' T. Salt T. Kirtland-Fruitland T Penn "C" T. Strawn B. Salt T. Atoka T. Pictured Cliffs T. Penn "D" T. Yates T. Miss T. Cliff House T. Leadville T. 7 Rivers T. Menefee T. Madison T. Devonian T Queen T. Point Lookout T. Elbert T. Silurian T. Grayburg T. Montova T Mancos T. McCracken T. San Andres T. Simpson T. Gallup T Ignacio Otzte T. Glorieta T McKee Base Greenhorn T. Granite T. Paddock T. Ellenburger T. Dakota T Blinebry T. Gr. Wash T. Morrison IT. T. Tubb T. Delaware Sand T Todilto T. Drinkard T. Bone Springs T. Entrada IT. T. Abo Morrow Lime T.Wingate T. Wolfcamp Yeso T. Chinle T. Penn T. Permian T. Cisco (Bough C) T. Penn "A" **OIL OR GAS** SANDS OR ZONES No 3, fromtoto No. 1, from to......to..... No. 4, from to...... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, fromto... feet...... No 2, fromto...... feet LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thicknes In Feet	Lithology	From	То	Thickness in Feet	Lithology
110111	10	1 000	Littlology	110111		, 000	Lationagy
						1	
•							
					1	`	