Form 3160-5 (November 1994)

N.M. Oil Cons. DIV-Dist. 2 UNITED STATES ... 1301 W. Grand Avenue

DEPARTMENT OF THE INTERIOR, NM 88210

FORM APPROVED OMB No. 1004-0135

Expires July 31, 1996 **BUREAU OF LAND MANAGEMENT** 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NM-32323 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on reverse side 1. Type of Well 8. Well Name and No. OCT 072008 Gas Well Oil Well Other **SNAKEWEED B FEDERAL #1** 2. Name Of Operator 9. API Well No. OCD-ARTESIA MCKAY OIL CORPORATION 30-005-64002 3a. Address 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory Area P.O. BOX 2014 ROSWELL, NM 88202-2014 505-623-4735 WEST PECOS ABO SLOPE 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1980' FSL, & 2080' FWL, UNIT K, SEC 18, T6S, R23E CHAVES COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize Deepen Production (Start/Resume) ☐ Water Shut-Off Notice of Intent ☐ Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair Subsequent Report **New Construction** Recomplete Other Change Plans Plug and Abandon Temporarily Abandon Commence Drilling Final Abandonment Notice Operations. Plug Back Convert to Injection Water Disposal 13. Described Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Operator wishes to move rig back to location and commence drilling. Surface casing was set on 8/2/08 with 19its of 8 5/8" casing to 860'. Water and cutting removal from pit will be completed 10/1/08. Soil samples will be taken on 10/01/08 to identify the specific spill area and regional chloride content, as stated in C114-OCD Report. Remediation will be completed in accordance with OCD requirements upon pit closure. 3) Operator will re-line the reserve pit and resume drilling on 10/2/08. DEMIER ACCEPTED FOR RECORD 14. I hereby certify that the foregoing is the Name (Printed/Typed) Title **CAROL SHANKS** PRODUCTION ANALYST Date Signature 9/29/2008 Gerry Guye, Deputy Field Inspector NMOCD-District II ARTESIA THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date SEP 3 0 2008 . : PETROLEUM ENGINEER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to

fraudulent statements or representations as to any matter within its jurisdiction.

Pit was designed for air drilling, but operator is now using fluid system. Current pit cannot hold fluid contents and meet original COA's of authorized Permit.