

District I
1625 N. French Dr, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

SEP 19 2008

OCD-ARTESIA

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

ISEB0827656833
nSEB0827656637

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	Tandem Energy Corporation	Contact	Brandi Barthels
Address	P.O. Box 1559, Midland, TX 79702	Telephone No.	361-935-9377
Facility Name	Ballard Grayburg San Andres Unit 5-14	Facility Type	Oil

Surface Owner	Mineral Owner	Lease No.	14
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30 015 22683

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	8	18S	29E	990	South	1310	East	Eddy

Latitude 32.757156 Longitude 104.092037

NATURE OF RELEASE

Type of Release	Saltwater	Volume of Release	15bbls	Volume Recovered
Source of Release	Flowline leak	Date and Hour of Occurrence	08/27/08 @ 1:00 p.m.	Date and Hour of Discovery
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?		
By Whom?	Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.		

If a Watercourse was Impacted, Describe Fully.*
N/A

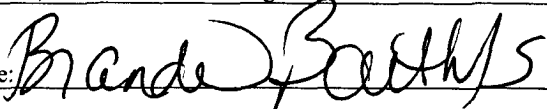
Describe Cause of Problem and Remedial Action Taken.*

Flowline leak at the injection well causing 15 bbls of saltwater to be released. None recovered. The remedial action plan will be developed and executed for the site after soil sampling is conducted.

Describe Area Affected and Cleanup Action Taken.*

The affected area is approximately 3' x 90'. Flowline leaked approximately 600' NW of the well. The remediation plan will be developed and executed based on the soil analysis results.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 

Printed Name: Brandi Barthels

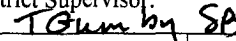
Title: Regulatory and Environmental Affairs Manager

E-mail Address: bbarthels@platenergy.com

Date: 09/08/2008 Phone: 361.935.9377

OIL CONSERVATION DIVISION

Approved by District Supervisor:



Remediation Actions to be completed and
Final C-141 submitted with confirmation
analyses/documentation on or before the
Expiration Date.

Approval Date: 10-2-08

Expiration Date: 12-8-08

Conditions of Approval:

Within 30 days, on or before 11-8-08, completion of
a remediation work plan based on delineation should be
finalized and submitted for approval to the Division
summarizing all actions taken and/or to be taken to mitigate
environmental damage

Attached ☒

2RP - 239

* Attach Additional Sheets If Necessary

SEB 0827656887