

Office

Energy, Minerals, and Natural Resources

May 27, 2004

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

OIL CONSERVATION DIVISION

1230 South St. Francis Dr.
Santa Fe, NM 87505

HARRIS OCD

WELL API NO.

30-015-23897

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

LG-5173

7. Lease Name or Unit Agreement Name

Jurnegan State Com

8. Well Number

002

9. OGRID Number

162683

10. Pool name or Wildcat

Mosley Canyon; Strawn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Cimarex Energy Co. of Colorado

3. Address of Operator

600 N. Marienfeld Street, Ste. 600 Midland, TX 79701

4. Well Location

Unit Letter G : 2202 feet from the North line and 1670 feet from the East lineSection 12 Township 24S Range 24E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4032' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Plugback Morrow, test Strawn ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/6/08 RIH & set plug in the Halliburton Versaset pkr profile nipple @ 10351' to isolate Morrow pay (10410'-10432'). Load hole and test to 1000 psi, plug held.

8/8/08 POOH w/tbg, perf sub & on/off tool.

8/11/08 Perf Strawn 9387'-9420', 9430'-9460', 9468'-9474', 9590'-9600', 9606'-9612' w/3 SPF (total 85 holes). RIH w/tbg & pkr, set AS-1X pkr 9313'.

8/12/08 Acidz Strawn perfs w/3000 gal 15% HCL acid & 178,000 MCSF N2 dropping 10 ball sealers.

8/13/08 Return well to production as Strawn producer (gas).

8/30/08 24 hr test: 0 BO + 173 MCF + 4 BW, TP 560 CP 280.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Laci Luig TITLE Engineer Tech DATE 9/12/08

Type or print name: Laci Luig

E-mail address: lluig@cimarex.com

Telephone No. 432-571-7810

For State Use Only

APPROVED BY: _____ TITLE _____

Conditions of Approval (if any): _____

Accepted for record
NMOCD DATE _____