District I 525 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505. State of New Mexico
Energy Minerals and Natural Resources
Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 OCD-ARTESIA

Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinance

environment. Nor does approval relieve the operator of its responsibility to comp	ly with any other applicable governmental authority's rules, regulations or ordinances.	
Operator: COG OPERATING LLC	OGRID #: 229137	
Address: 550 WEST TEXAS, SUITE 1300 MIDLAND,		
Facility or well name: HOLDER CB FEDERAL # 18		
API Number: 30-015- 36669 OCD Permit Number:		
U/L or Qtr/Qtr UL M Section 9 Township 17S		
Center of Proposed Design: Latitude N/A	ongitude NAD: 1927 1983	
Surface Owner: X Federal X State Private Tribal Trust or Indian Allotment		
2. ⊠ Closed-loop System: Subsection H of 19.15.17.11 NMAC Operation: ⊠ Drilling a new well ☐ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) ☐ P&A ☐ Above Ground Steel Tanks or ☑ Haul-off Bins		
3. Signs: Subsection C of 19.15.17.11 NMAC ☐ 12"x 24", 2" lettering, providing Operator's name, site location, and eme Signed in compliance with 19.15.3.103 NMAC	ergency telephone numbers	
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number:		
Previously Approved Operating and Maintenance Plan API Number:		
Disposal Facility Name: GM INC Will any of the proposed closed-loop system operations and associated activ Yes (If yes, please provide the information below) № No Required for impacted areas which will not be used for future service and op Soil Backfill and Cover Design Specifications based upon the appr Re-vegetation Plan - based upon the appropriate requirements of Subs	Disposal Facility Permit Number: R1966 Disposal Facility Permit Number: 711-019-001 ities occur on or in areas that will not be used for future service and operations? perations. operations operation of Subsection H of 19.15.17.13 NMAC section I of 19.15.17.13 NMAC	
Site Reclamation Plan - based upon the appropriate requirements of S	ubsection G of 19.15.17.13 NMAC	
Operator Application Certification:		
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.		
Name (Print): PHYLLIS A. EDWARDS Title: REGULATORY ANALYST		
Signature: Myllis (1 - deve	Date: 8-29-08	
e-mail address: pedwards@conchoresources.com	Telephone: 432-685-4340	

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OCD Approval: Permit Application (including closure plan) Closure	
OCD Representative Signature Simulus Grand	Approval Date: 10-07-08
Title: Nishief II Sagrenies	PEOCD Permit Number: 6208570
Closure Report (required within 60 days of closure completion): Subsection Instructions: Operators are required to obtain an approved closure plan prior The closure report is required to be submitted to the division within 60 days of section of the form until an approved closure plan has been obtained and the	r to implementing any closure activities and submitting the closure report f the completion of the closure activities. Please do not complete this
<u> </u>	Closure Completion Date:
o. <u>Closure Report Regarding Waste Removal Closure For Closed-loop System</u> Instructions: Please indentify the facility or facilities for where the liquids, dri two facilities were utilized.	
Disposal Facility Name:	
Disposal Facility Name:	Disposal Facility Permit Number
Were the closed-loop system operations and associated activities performed on or Yes (If yes, please demonstrate compliance to the items below) No	r in areas that will not be used for future service and operations?
Required for impacted areas which will not be used for future service and operate Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ions.
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure rebelief. I also certify that the closure complies with all applicable closure requirements.	
Name (Print):	Title:
Signature:	Date:
e-mail address:	Telephone:

Closed Loop Operation & Maintenance Procedure

All drilling fluid circulated over shaker(s) with cuttings discharged into roll off container.

Fluid and fines below shaker(s) are circulated with transfer pump through centrifuge(s) or solids separator with cuttings and fines discharged into roll off container.

Fluid is continuously re-circulated through equipment with polymer added to aid-separation of cutting fines.

Roll off containers are lined and de-watered with fluids re-circulated into system.

Additional tank is used to capture unused drilling fluid or cement returns from casing jobs.

This equipment will be maintained 24 hrs./day by solids control personnel and or rig crews that stay on location.

Cuttings will be hauled to either:

CRI (permit number R9166) or GMI (permit number 711-019-001)

dependent upon which rig is available to drill this well.

