

UNITED STATES

SEP 26 2008

FORM APPROVED OMB NO 1004-0137 ·

			DEALLOI				Q		AR		DESIGNA	ires July 31, 20 ATION AND SE		
WF	LL COMP					GEMENT REPORT	AND L	OG	ľ	LLASE			71 (1 · · ·	
										INDIAN		MNM111400 FE OR TRIBE		
la Type of W	· · · · · · · · · · · · · · · · · · ·	Oil Well	Gas We		, =		SWD			INDIA	ALLUTI	EE OK I KIBF	NAME	
b Type of Co	mpletion	New Well	X Workov	er	Deepen	Plug Back	Dif.	f Resvi		7 UNII 4	CREEMP	NI		
		Other		Conve	ert to SWD .				ľ	ONIT	OILL. VIL	141	12	
2 Name of Ope	erator								18	FARM	OR LEAS	E NAME		
		ľ	Marbob En	ergy Co	rporation						Double	Frouble SW	VD #1	
3 Address		DO D 40				3a Phone No	(include a	irea code)	9	API WE	LL NO			
	A rtoci	PO Box 22 a, NM 882				575-748-3303				30-015-33931				
4 Location of	Well (Report loca			ice with Fe	ederal require	ments)*	~ J. P.		i	0 FIELD	NAME			
At surface			940	FNL 79	1 FEL, Lot	t 1	al Jorge State	-0	1	961	136	swd; և	Jolfcamo	
							(1)	. 34	11. SEC T, R, M, OR BLOCK AND SURVEY					
At top prod Inte	rval reported belo	w							. %	OR AREA	3 NTV OR 1	T 21S R PARISH 13	25E State	
At total depth			7	71 FNL 18	878 NWL, Lot	t 3	1		<u>,</u> ' '	12 (00	Eddy	AKISH 15	NM .	
14 Date Spud	ded 15	Date T D R	leached		16 Date Completed 9/11/08					17 ELEVATIONS (DF, RKB, RT, GR, etc.)*				
3/26/2	2005	5/	10/2005			D&A	& A		to Prod	3298'		GR	КВ	
18 Total Depth		11320'	19 Plug ba	ack T D	MD		384'	20	Depth Brid	dge Plug So	t MD		9450'	
	TVD	11320'	<u> </u>		TVD	9.	384'	\perp			TVI		9450'	
21 Type E	lectric & other Lo	gs Run (Subm	it a copy of ea	ich)				22	Was well		X No		Submit analysis)	
			None						Was DST		X No		Submit report)	
									Directions	al Survey ⁹	X No	Yes (Submit copy)	
23 Casing	and Liner Record	(Report all str	rings set in wei	<i>II)</i>		Stage (Cementer	No of	Sks & Typ	ne I				
Hole Size	Size/ Grade	Wt (#/ft	Top	(MD)	Bottom(MI	י ונט	Depth		Cement	Slurry	Vol (Bbl)	Cement Top*	Amount Pulled	
12 1/4"	9 5/8"	36#) 1693') 9608'					650 sx			40' TS	None	
8 3/4"	7"	23#		0					1550 sx			0	None	
6 1/8"	4 1/2"	11.6#	0		11321'			1 1	75 sx			0	None	
	 	- 						 		-				
	 	- 				- 		 			·			
24 Tubing	Record													
Size	Depth Set (M		Depth (MD)	Sı	ze E	Depth Set (MD)	Packer	Depth (N	1D)	Size	Depth	Set (MD)	Packer Depth (MD)	
3 1/2"	8527'		8526'	ļ		6 Perforatio					<u> </u>			
25 Product	ng Intervals Formation		Тор	Bot	tom 2	Size		No. (f Holes	Perf Status				
A)	Upper Penn				02'	Perforated 9178' -	9178' - 9302'				40		Open	
B)	Wolfcamp				78'	8792' -	9148'				27	Open		
C)	1													
D)														
	acture Treatment,	Cement Squee	eze, Etc											
Depth Interval Amount and Type of Mate 9178' - 9302' Acdz w/ 4000 gal NE Fe 20% acid														
	792' - 9148'		dz w/ 4000											
	72 - 7140			00 gui 1.	12.10.2070	dera								
														
28 Product	non- Interval A	****	***************************************		*		h					···		
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Grav		Gas Gravity	Pro	duction N	lethod		
Produced		Tested	Production	Bbl	MCF	Bhl	COIT A	Corr API			SWD			
Choke Size	Tbg Piess .	Csg Press	24 Hr Rate	Oil Bbl	Gas	Water	Gas Oil		Well State	us		01117		
	Flwg SI	[Bhl	Ratio	,						
200 0 1	1			<u>. </u>				1			S	alt Water Dispo	sat	
28a Product Date First	Test Date	Hours	Test	Oıl	Gas	Water	Oil Grav	aty	Gas	Pro	duction M	ethod		
Produced		Fested	Production	ВЫ	MCF	вы	Corr Af	PI	Gravity					
Choke Size	Tbg Press	Csu Press	24 Hr Rate	Oıl Bbl	Gas	Water	Gas Oil		Well State	115				
	Flwp				MCF	Bbl	Ratio			•••				

Flwp SI

^{*} See instructions and spaces for additional data on page 2)

28b Product	ion- Interv	al C				4								
Date First Produced	l'est Date		Hours T fested P		duction	Oil Bbl	Gas MCF			Gravity r API	Gas Gravity	Production Metho	n Method	
Choke Size	l'bg Pre: Flwg SI	ss.	Csg Pre	s 24 I	dr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Rati	Oil	Well Status	······································		
28c Product	ion- Interv	al D	L		<u></u>	<u> </u>							· · · · · · · · · · · · · · · · · · ·	
Date First Produced	Test Date		Hours Tested	Fest Proc	duction	Oil Bbl -	Gas MCF	Water Bbl		Gravity 1 API	Gas Gravity	Production Metho	od	
Choke Size	Ibg Pres Flwg SI	55	Csg Pre	is 24 I	-Ir Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Rat	Oil	Well Status			
29 Disposition of Gas (Sold, used for fuel, vented, etc.)														
30 Summary of Porous Zones (include Aquifers) Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.														
Forma	tion	Top Botte		tom		Descrip	criptions Contents, Etc				Name		Гор	
					 	•							Measured Depth	
32 Additions	ıl remark	s (ınclu	de pluggi	ng pro	cedure)								TD	
													,	
Indicate which items have been attached by placing a check in the appropriate boxes Electrical/ Mechanical Logs (1 full set required) Geologic Report DST Report Directional Survey Core Analysis Other														
34 Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*														
Name (please print) Digna J. Briggs Inte Production Analyst														
Signature Date 9/25/2008														
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a connector any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matt														

(Continued on page 3)