

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SEP 26 2008  
OCD-ARTESIA

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2016  
LEASE DESIGNATION AND SERIAL

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NMNM111406

1a Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other SWD		6 INDIAN ALLOTTEE OR TRIBE NAME	
b Type of Completion <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvt		7 UNIT AGREEMENT	
2 Name of Operator Marbob Energy Corporation		8 FARM OR LEASE NAME Double Frouble SWD #1	
3 Address PO Box 227 Artesia, NM 88211-0227		3a Phone No (include area code) 575-748-3303	9 API WELL NO 30-015-33931
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 940 FNL 791 FEL, Lot 1 At top prod Interval reported below At total depth 771 FNL 1878 NWL, Lot 3		10 FIELD NAME 96136 SWD: Wolfcamp - Cisco 11 SEC T, R, M, OR BLOCK AND SURVEY OR AREA 3 T 21S R 25E 12 COUNTY OR PARISH Eddy 13 STATE NM 17 ELEVATIONS (DF, RKB, RT, GR, etc)* 3298' GR KB	
14 Date Spudded 3/26/2005	15 Date T D Reached 5/10/2005	16 Date Completed 9/11/08 <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod	18 Total Depth MD 11320' TVD 11320'
19 Plug back T D MD 9384' TVD 9384'		20 Depth Bridge Plug Set MD 9450' TVD 9450'	

21 Type Electric & other Logs Run (Submit a copy of each) None	22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)
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23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
12 1/4"	9 5/8"	36#	0	1693'		650 SX		40' TS	None
8 3/4"	7"	23#	0	9608'		1550 SX		0	None
6 1/8"	4 1/2"	11.6#	0	11321'		175 SX		0	None

24 Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
3 1/2"	8527'	8526'						

25 Producing Intervals			26 Perforation Record				
	Formation	Top	Bottom	Perforated Interval	Size	No of Holes	Perf Status
A)	Upper Penn	8792'	9302'	9178' - 9302'		40	Open
B)	Wolfcamp	8570'	8578'	8792' - 9148'		127	Open
C)							
D)							

27 Acid/Fracture Treatment, Cement Squeeze, Etc	
Depth Interval	Amount and Type of Material
9178' - 9302'	Acidz w/ 4000 gal NE Fe 20% acid
8792' - 9148'	Acidz w/ 20000 gal NE Fe 20% acid

28 Production- Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						SWD
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						Salt Water Disposal

28a Production- Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Flow Press SI	Csg. Press	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Con API	Gas Gravity	Production Method
Choke Size	Fig. Press Flow SI	Csg. Press	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

30 Summary of Porous Zones (include Aquifers)

31 Formation (log) Markers

Geochronology					
Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top
					Measured Depth
					TD

33 Indicate which items have been attached by placing a check in the appropriate boxes

- 34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

9/25/2008

(Form 3100-4, page 2)