FORM 3160-4 € August 2007)

**UNITED STATES** DEPARTMENT OF THE INTERIOR SEP 26 2008

FORM APPROVED

## **BUREAU OF LAND MANAGEMENT** WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCD-ARTESIA Expires July 31, 2010
5 LEASE DESIGNATION AND SERIAL NO

- VV ES	LL COM	LETIO	HUK	RECC	/1V11 L.	ALC I TOT	1112	- CKI A	IND D			<u> </u>		NM	NM0467	930 🦶
la Type of Wel	11	X Oil Well		Gas Well		Dry [	Oth	er				6 INI	DIAN A	ALLOTT	EE OR TRIB	E NAME
b Type of Com	ipletion [	X New We	ell 🔲	Workove	r 🔲	Deepen [	Plug	g Back	Diff	Resvr					N/A	
	_								_			7 UN	IT AG	REEME		
i N 60		Other										R FA	RM OF	RTFASI	N/A ENAME	
2 Name of Oper	rator · Oil & Ga:	e Inc										,,,	-		Parke A T	Cr 1 #33
3 Address	On & Ga	5, IIIC.					120	Phone No (	unahuda a	wa wala		9 AP			I alke A I	1. 1 #35
P.O. Bo	x 1246						Ja					9 AF	I WEL.		015 262	0.1
Artesia,	NM 882	11-1246					1	575	5-748-2	093	<b>,</b>			30	-015-363	01
4 Location of V	Vell (Report lo	cation cleari	ly and in a	accordanc	e with F	ederal requ	iremen	(15)*	1	Æ	<u> </u>	10 FI	ELD N	IAME		
At surface	330' FNL	& 380' F	FWL, L	Jnit D						A 8	18				lls; Glorie	
													11 SEC T.R.M. OR BLOCK AND SURVEY OR AREA 22 T 17S R 30E			
At top prod Inter	val reported be	low		Sam	e				٠.	٠.		12 (	COUN		ARISH 13	STATE
At total depth		Same										<u> </u>	Е	ddy		NM
14 Date Spudde	ed	15 Date T	D Reache	ed		16 Date	Compl	eted		14/08		17 EI	LEVAT	rions (i	DF, RKB, RT,	GR, etc )*
6/14/	08		6/26/	08		L	D	& A	<u>X</u>	Ready	to Prod		367	72'	GR	3685' KE
18 Total Depth	MD	6058'		Plug bac	ck T.D	MD		603		20	Depth B	indge Pl	ug Set.	MD		
	TVD	6058'				TVD		603	3'		-			TVI		
21 Type Ele	ectric & other l	Logs Run (Si								22	Was we	ll cored	L	X No	Yes	(Submit analysis)
			DLI	L, DSN	\ i/				Was DST n			T run?				
	_										Directio	onal Surv	/ey? [	X No	Yes	(Submit copy)
23 Casing a	ind Liner Reco	rd (Report al	ll strings s	set in well	)	1		6. 6		N C	CI 0.T					
Hole Size	Size/ Grade	e Wt	(#/ft )	Тор (	MD)	Bottom(	MD)	Stage Cer Dep			Sks. & T Cement	1 I Shurry Vol. (Bbl)E			Cement Top	p* Amount Pulled
17 1/2"	13 3/8"	4	8#	0		392	2'			4	50 sx				0	None
12 1/4"	8 5/8"	2.	4#	0		129	9'			5	50 sx	х			0	None
7 7/8"	5 1/2"	1	7#	0		605	7'			1000 sx					0	None
						ļ. <u> </u>										
					,											
24 Tubing I	Panard					l		l								
Size	Depth Set (	MD) Pa	cker Depti	h (MD)	Sı	ıze	Depth	Set (MD)	Packer	Depth (N	1D)	Size		Depth	Set (MD)	Packer Depth (MD)
2 7/8"	6007	ri						·		<u></u> -						
25 Producir	ng Intervals						26	Perforation I	Record							
	Formation		To			ttom		Perforated Ir			Size		No of			erf Status
A) Yeso		44	4473' 59:				5472-59						1	Open		
B)			<u> </u>		1			5055-53 4473-47		-			20		Open	
C)			<del> </del>					44/3-4/	07	_			20			Open
	cture Treatmen	nt Cement S	gueeze Fi	ite												
	epth Interval	n, comon s	queeze, is						Amount ar	nd Type (	of Materi	al				
	72-5925'		Acdz	w/2500	gal 1	5% HC	L									
5055-5329' Acdz w/1100 gal 15% HCL																
44	73-4789'		Acdz	w/2000	) gal 1	5% HC	L									
			<u> </u>													
	on- Interval A		1						1-1-							
Date First Produced	Test Date	Hours Tested	Test Prod		Oıl Bbl	Gas MCF		Water Bbl	Oil Gravi Corr AP	-	Gas Gravity		Produ	uction M	ethod	
8/16/08	8/20/08	l l	1	<b>→</b>	285	1	19	0		1			1		Pumpi	ng
Choke Size	Tbg Press	Csg P	ress 24 H	ir Rate	Oil Bbl	Gas		Water	Gas Oil		Well St	atus	*			
	Flwp SI		_	<b>-</b>		MCF		Bbl	Ratio						Producin	g
28a Production	on- Interval B				<del></del>		J		·							
Date First	Test Date	Hours	Test		Oil	Gas		Water	Oil Gravi		Gas	·-	Produ	iction M	ethod	
Produced		Tested	Prod	fuction	Bhl	MCF	ļ	Bbl	Corr AP	ſ	Gravity					
Choke Size	Tbg Press	Csg Pi	ress 24 H	r Rate (	Oil Bbl	Gas	$\dashv$	Water	Gas Oil		Well Sta	atus	1			
	Flwg S1					MCF	ļ	Bhf	Ratio	į						
		1				1			1							

<sup>\*</sup> See instructions and spaces for additional data on page 2)

Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	od	
Produced		Tested	Production	Bhl	MCF	Bbl	Corr API	Gravity			
Choke Size	Tbg Press	Csg Pres	s 24 Hr Rate	Oil Bbl	Gas	Water	Gas Oil	Well Status			
	Flwg SI				MCF	Bhi	Ratio				
8c Product	ion- Interval D										
Pate First Produced	Test Date	1 1 1 1		Water Bhi	Oil Gravity Corr. API	Gas Gravity	od				
			<b>→</b>			ţ					
hoke Size	Tbg Press Flwg	Csg Pres	s 24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status			
	Disposition of Gas (Sold, used for fuel, vented, etc.)										
9 Disposition	of Gas (Sold, used	d for fuel, ver	ted, etc)								
0 Summary o	f Porous Zones (ir	iclude Aquife	rs)				31 Form	ation (Log) Marke	ers		
	portant zones of p	•									
including de	pth interval tested	l, cushion use	d, time tool op	en, flowing	and shut-in pres	ssures and					
Forma	ition To	p Bot	om	Descri	ptions Contents	s, Etc	İ	Name	Тор		
										Measured Depth	
			}				Rustler			417'	
							Top of	Salt		597'	
							Bottom			1058'	
							Yates			1224'	
							Seven 1	Rivers		1528'	
	1		Ì				Queen			2142'	
							Graybu			2238'	
							San An			2860'	
	1						Loving	ton '		3002'	
							Clariet			I	
							Gloriet			4356'	
							Gloriet Yeso			I	
							1			4356'	
2 Additiona	al remarks (incl	ude pluggir	g procedure	)			1			4356' 4434'	
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2 Additions	al remarks (incl	ude pluggir	g procedure	)			1			4356' 4434'	
2 Additiona	al remarks (incl	ude pluggir	g procedure				1			4356' 4434'	
	al remarks (incl				in the approp	priate boxe	Yeso			4356' 4434'	
3 Indicate v		e been attac	hed by placi		in the approj		Yeso	a e e e e e e e e e e e e e e e e e e e	Directional Su	4356' 4434' TD 6058'	
Indicate v	vhich items hav	e been attac	hed by placi			ort	Yeso	a e e e e e e e e e e e e e e e e e e e	Directional Su	4356' 4434' TD 6058'	
Indicate w    Electrical	vhich items hav 1/ Mechanical Logs i Notice for plugging a	e been attac (1 full set requ ind cement ver	hed by placi red) fication	ng a check	Geologic Repo	ort	Yeso S DST R	роп		4356' 4434' TD 6058'	
3 Indicate v  X Electrical  Sundry N	vhich items hav 1/ Mechanical Logs i Notice for plugging a	e been attac (1 full set requ und cement ver onng and attac	hed by placi red) fication	ng a check	Geologic Repo	ort	Yeso  DST Ro  Other	роп		4356' 4434' TD 6058'	
3 Indicate w  X Electrical  Sundry N	vhich items hav 1/ Mechanical Logs i Notice for plugging a tify that the forego	e been attac (1 full set requ und cement ver onng and attac	hed by placi red) fication	ng a check	Geologic Repo	s determined	Yeso  DST Ro  Other  from all available	роп		4356' 4434' TD 6058'	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)



## **Permian Drilling Corporation**

P. O. Box 726

(505)397-3798

Fax (505)393-2448

Hobbs, New Mexico 88241

## INCLINATION REPORT

DATE:

7/1/2008

WELL NAME AND NUMBER: Dale H. Parke A Trc 1 #33

LOCATION:

Eddy Co., NM

**OPERATOR:** 

MARBOB ENERGY CORP.

DRILLING CONTRACTOR:

PERMIAN DRILLING CORPORATION

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
0.75	196	2.00	5162		
1.25	581	2.25	5289		
1.50	1064	2.50	5448		
1.00	1304	3.25	5606	<del></del>	
0.75	1723	3.50	5760		
0.75	2222	3.50	5921		
1.25	2728	3.50	6016	<del> </del>	
1.25	3206	<del></del>		<del></del>	
1.00	3771	· · · · · · · · · · · · · · · · · · ·			
1.00	4276				
2.00	4753				
2.00	4910				

**Drilling Contractor:** 

**Permian Drilling Corporation** 

ANGELA LIGHTNER
NOTARY PUBLIC
State of Texas
Comm. Exp. 08-09-2010

Sherry Coskrey
Regulatory Clerk

Subscribed and sworn to before me on this

12th

day of September

2008.

My Commission Expires: 08-09-2010

angela Lightner