

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

RECEIVED

New Mexico
Energy, Minerals and Natural Resources

SEP - 6 2008

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

July 17, 2008

1. WELL API NO.

30-015-36199

2. Type of Lease

☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

Nadel and Gussman HEYCO, LLC

10. Address of Operator P.O. Box 1936,
Roswell, New Mexico 88202-1936

4. Lease Name or Unit Agreement Name

SST

6. Well Number: #5

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	6	19S	29E		660	S	1990	E	Eddy
BH:										

13. Date Spudded 5/12/08	14. Date T.D. Reached 6/14/2008	15. Date Rig Released 6/16/2008	16. Date Completed (Ready to Produce) 8/29/08	17. Elevations (DF and RKB. RT. GR, etc.) 3384' GR
-----------------------------	------------------------------------	------------------------------------	--	---

18. Total Measured Depth of Well 11,400	19. Plug Back Measured Depth 11,190	20. Was Directional Survey Made? yes	21. Type Electric and Other Logs Run Comp Neutron HNGS. Micro CFL-HNGS
--	--	--------------------------------------	---

22. Producing Interval(s), of this completion - Top, Bottom, Name 11,013-11,092 Morrow (Middle)

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48# H-40 STC	400'	17 1/2"	440 sx	
9 5/8"	36# J-55 STC	3600'	12 1/4"	980 sx	
5 1/2"	17# HC/P-110 LTC	11400'	8 3/4"	1590 sx (stgs)	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	10,957

26. Perforation record (interval, size, and number)
11,216-11,219 6 spf @ 60 deg. 24 holes (isolated)
11,013-11,092 3 spf @ 120 deg. 147 holes open

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,216-219'	7 1/2 % morrow acid, 500 gals
11,013-11,092'	40,050 gals of 40# CO2 5.4% Rate 3.8 million
11,013-11,092'	1500 g 7 1/2% Morrow Acid

28. PRODUCTION

Date First Production 8/29/08		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing			Well Status (Prod. or Shut-in) Prod		
Date of Test 8/28/08	Hours Tested 24	Choke Size 18	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 3675	Water - Bbl. 2	Gas - Oil Ratio
Flow Tubing Press. 1950	Casing Pressure 0	Calculated 24- Hour Rate 3675	Oil - Bbl. 0	Gas - MCF 3675	Water - Bbl. 2	Oil Gravity - API - (Corr.) n/a	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

31. List Attachments

Test Sheet, Electrical/Mechanical Logs, Directional Survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

Plat attached

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature
575-623-6601

Printed
Name Tammy R. Link

Title: Production Analyst

Date: 9/03/2008

E-mail Address: tlink@heycoenergy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 9855	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 10085	T. Kirtland	T. Penn. "B"
B. Salt 720	T. Atoka 10440	T. Fruitland	T. Penn. "C"
T. Yates 980	T. Miss 11270	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1310	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1805	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2165	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2660	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Oztzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	T. M. Morrow 10930
T. Tubb	T. Delaware Sand	T. Morrison	T. L. Morrow 11140
T. Drinkard	T. Bone Springs 4530	T. Todilto	
T. Abo	T. 1 st BS SD 6695	T. Entrada	
T. Wolfcamp 8830	T. 2 nd BS SD 7485	T. Wingate	
T. Penn 9475	T. 3 rd BS SD 8420	T. Chinle	
T. Cisco (Bough C)	T. Morrow 10800	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....1970.....to....1980...Oil.....

No. 3, from.....10865.....to.....10875.....Gas.....

No. 2, from.....7670 ...to....7740 Oil.....

No. 4, from.....10990.....to.....11095Gas.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thicknes In Feet	Lithology
-	720	720	Anhy + Halite	8420	8830	410	SST gry vfg
1175	1175	455	Anhy Wh- lt gry, Sh red	8830	9005	175	LS off wh-lt gry
1300	1320	145	Anhy, Dol.	9005	9475	470	LS H-dsk brn + Sh drk gry
1805	1805	505	Dol. Buff, Anhy, SsT + Sh red	9475	10085	610	Sh drk gry + Ls off Wh-tan
2165	2165	360	Dol. Buff	10085	10500	415	LS off wh-Buff + Sh lt gry
2675	2675	610	Dol + SsT lt gry fg	10500	10600	100	Sh drk gry + Sst fg
2220	3320	645	Dol buff to lt gry	10600	10790	190	Ls drk brn & Sh drk brn
6185	6185	2865	Ls buff to lt brn	10890	11280	100	Ls drk brn, cht, Sst + Sh
6665	6665	480	Ls lt gry to drk gry	11280	11400	120+	Sh dk gry + Ls
6695	6695	30	Dol lt gry- buff oil stained		TD		
6760	6760	65	Sst gry vfg				
7485	7485	725	Ls drk brn + Sh drk gry				
7860	7860	375	Sst lt gry vfg + Sh drk gry				
	8420	560	Ls drk brn, Sh + Cht				



"WELL TESTING"

Company: Nadel & Gussman Heyco, LLC
Company Rep: Jay Bilberry

Location: SST #5
contact no. 575-748-7662

Meter Run _____

Taps _____ Orifice _____

Breakdown fluid left to Recover
Frac Fluid Volume to Recover 283
Displacement Volume to Recover
Total Recovery Volume 1203

100% CO2 % @ 2000
806 Fluid left to recover = bbls

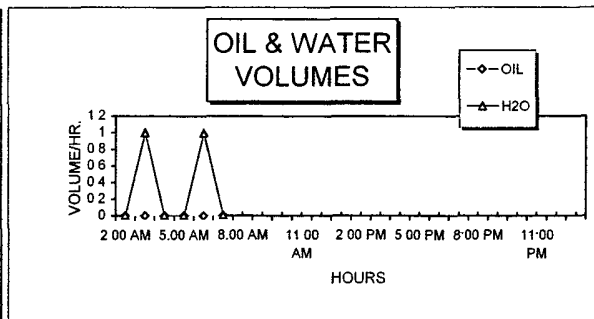
Tester: Rustin Roberts
Brett Gulley

Cell Number: 432-557-8837
432-634-8674

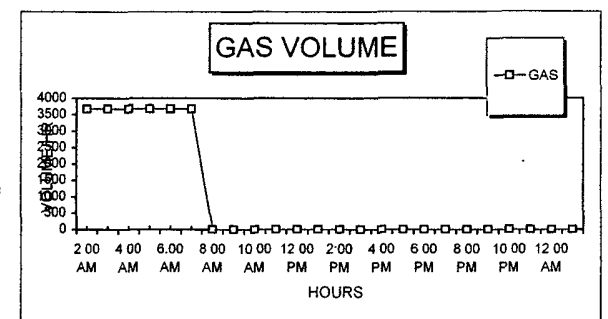
Date: 8/28/2008
Page: 12

General			Wellhead Data			Water Out		Oil Out		H P Separator Gas Metering								Other Data	
Time	Elapsed Time	Choke Size	Tub Psig	Flow Temp	Csg. Psig	H2o/Hr.	H2o Cum.	Oil/Hr	Oil cum	Sta. Psia	Dif.	Orifice	Orifice factor	Separator Temp	Temp Factor	Gas Mcf/d	CO2 %		
	hrs	64ths	psi	°F	psi	bbls	bbls	bbls	bbls	psia	in water	in		°F		Mcf	%		
2:00 AM	259	18	1950	N/A	0	0	395	0	0	N/A	N/A	N/A	0	N/A	0	3675	4.5%		
3:00 AM	260	18	1950	N/A	0	1	396	0	0	N/A	N/A	N/A	0	N/A	0	3675	4.4%		
4:00 AM	261	18	1950	N/A	0	0	396	0	0	N/A	N/A	N/A	0	N/A	0	3675	4.3%		
5:00 AM	262	18	1950	N/A	0	0	396	0	0	N/A	N/A	N/A	0	N/A	0	3675	4.1%		
6:00 AM	263	18	1950	N/A	0	1	397	0	0	N/A	N/A	N/A	0	N/A	0	3675	4.1%		
7:00 AM	264	18	1950	N/A	0	0	397	0	0	N/A	N/A	N/A	0	N/A	0	3675	4.4%		
8:00 AM	265						397		0				0		0	0			
9:00 AM	266						397		0				0		0	0			
10:00 AM	267						397		0				0		0	0			
11:00 AM	268						397		0				0		0	0			
12:00 PM	269						397		0				0		0	0			
1:00 PM	270						397		0				0		0	0			
2:00 PM	271						397		0				0		0	0			
3:00 PM	272						397		0				0		0	0			
4:00 PM	273						397		0				0		0	0			
5:00 PM	274						397		0				0		0	0			
6:00 PM	275						397		0				0		0	0			
7:00 PM	276						397		0				0		0	0			
8:00 PM	277						397		0				0		0	0			
9:00 PM	278						397		0				0		0	0			
10:00 PM	279						397		0				0		0	0			
11:00 PM	280						397		0				0		0	0			
12:00 AM	281						397		0				0		0	0			
1:00 AM	282						397		0				0		0	0			

Remarks:



Total Bbls of Oil last 24 hrs= 0
Total Bbls of H2O last 24 hrs= 2
Average gas mcf/d last 24 hours= 919



SST STATE #5
SEC 6, T19S, R29E
660' FSL & 990' FEL
EDDY CO. NM

150 X150 REV. PIT

GAS UNIT

2" FLOWLINE

60'

WELL HEAD

TANK
BATTIE