



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Mack Energy Corporation

3 Address and Telephone No

P.O. Box 960 Artesia, NM 88211-0960

(575)748-1288

4 Location of Well (Footage, Sec T, R, M or Survey Description)

965 FSL & 330 FWL, Sec 9 T16S R29E

7 If Unit or CA, Agreement Designation

8 Well Name and No

Oilers Federal #1

9 API Well No

30-015-36413

10 Field and Pool, or Exploratory Area

County Line Tank; Abo

11 County or Parish, State

Eddy, NM

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Spud & Cement Casing
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/19/2008 Spud 17 1/2" hole @ 10:45am. TD 17 1/2" hole @ 376'. Ran 9 joints 13 3/8", 48#, H-40, ST&C @ 376'. Cemented w/ 420sx Class C, 2% CC, circ 62sx, plug down @ 12:15am. WOC 18 hours tested BOP to 2000# for 10 minutes, held ok.

8/22/2008 TD 12 1/4" hole @ 1,818'. Ran 43 joints 8 5/8", 32#, J-55, ST&C @ 1,818'. Cemented w/ 477sx POZ, C, Tailed cement w/ 208sx Class C 2%, circ 48sx, plug down @ 7:30am. WOC 12 hours tested BOP to 2000# for 10 minutes, held OK.

9/27/2008 TD @ 11,430'. Ran split string. Ran 88 joints 4 1/2", 11.6#, P-110, BTC from 6,498' to 11,275', set w/ open hole packers. Ran 158 joints 5 1/2", 17#, P-110, LT&C @ 6,498'. Ported collar @ 6508'. Cemented w/ 475sx 50:50, Poz, C, Tailed cement w/ 650sx PVL, 100sx Class H Neat, circ 155sx, plug down @ 10:00am. WOC 12 hours tested casing to 600# for 20 minutes, held ok.

ACCEPTED FOR RECORD

OCT 15 2008

Gerry Guye, Deputy Field Inspector
NMOCD-District II ARTESIA

ACCEPTED FOR RECORD

OCT 13 2008

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14 I hereby certify that the foregoing is true and correct

Signed

Gerry W. Shenell

Title

Production Clerk

Date

10/07/08

(This space for Federal or State office use)

Approved by

Conditions of approval, if any

Title

Date