NOV 1 0 2003

N.M. Oil Cons. DIV-Dist. 2 1301 W. Grand Avenue Artesia, NM 88210

OCD-ARTESIA
Form 3160-3

0 (August 1999) OMB No. 1004-0136 UNITED STATES Expires November 30, 2000 DEPARTMENT OF THE INTERIOR 5. Lease Serial No. BUREAU OF LAND MANAGEMENT NM-045276 6. If Indian, Allottee or Tribe Name APPLICATION FOR PERMIT TO DRILL OR REENTER 7. If Unit or CA Agreement, Name and No. 1a. Type of Work: X DRILL REENTER 8. Lease Name and Well No. b. Type of Well: Oil Well Gas Single ___ Other Multiple Zone Diamond AKI Federal #4 9. API Well No. 2. Name of Operator 30-015-**Yates Petroleum Corporation** 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory 3A. Address 105 South Fourth Street Artesia, New Mexico 88210 (505) 748-1471 **Wildcat Morrow** 4. Location of Well (Report location clearly and in accordance with any State requirements.*) 11. Sec., T., R., M., or Blk, and Survey or Area 1800' FSL and 660' FEL At proposed prod. Zone Same Section 33, T20S-R24E 14. Distance in miles and direction from nearest town or post office* 12. County or Parish 13. State Approximately 30 miles southwest of Artesia, New Mexico. NM **Eddy County** Distance from proposed* 16. No. of Acres in lease 17. Spacing Unit dedicated to this well location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any) 1800' 2189.42 320 acres E/2 Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 19. Proposed Depth 20. BLM/BIA Bond No. on file 1000' 9500' NM-2811 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 22. Approximate date work will start* 23. Estimated duration 3762' **ASAP** 30 days 24. Attachments CARLSBAD CONTROLLED WATER BASIN The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form: 1. Well plat certified by a registered surveyor. Bond to cover the operations unless covered by an existing bond on file (see 2. A Drilling Plan. Item 20 above). 3. A Surface Use Plan (if the location is on National Forest System Lands, the Operator certification. SUPO shall be filed with the appropriate Forest Service Office. Such other site specific information and/or plans as may be required by the authorized office. 25. Signature Name (Printed/Typed) Date Cy Cowan 9/29/03 Title: Regulatory Agent Approved by (Signature) Name (Printed/Typed) Date /s/ Joe G. Lara /s/ Joe G. Lara NOV 2003 Title Office -ACTING HELD MANAGER CARLSBAD FIELD OFFICE Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct APPROVAL FOR 1 YEAR operations thereon.

Conditions of approval, if any, are attached

Title 18 U.S.C. Section 1001and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

^{*(}Instructions on reverse)

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-102

District II

811 South First, Artesia, NM 88210

District III

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Submit to Appropriate District Office

Revised August 15, 2000

State Lease - 4 Copies

1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, NM 87505

Fee Lease - 3 Copies

District TV

220 S. St. Francis	Dr., Santa F	e, NM 87505							AMENDED REPO			
			<u>VELL L</u>	<u>OCATIO</u>	N AND ACE	REAGE DEDIC	ATION PLA	T				
¹ API Number ² Pool Code						³ Pool Name						
							Wildcat M	orrow				
⁴ Property C	,		⁵ Property Name				1	⁶ Well Number				
					DIAMOND AN	(I FEDERAL			4			
OGRID 1			⁸ Operator Name					' Elevation				
02557			Yates Petroleum Corporation				Ī	3762'				
					10 Surfaçe	Location						
JL or lot no.	Section	Township	Range	Lot Idn	Feet from the				e County			
1	33	205	24E		1800	South	650	Eastt	Eddy			
			¹¹ B	ottom H	ole Location l	f Different From	n Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lin	e County			
¹² Dedicated Acres 320	¹³ Joint o	r Infili 14 €	Consolidation	Code 15 O	rder No.	<u> </u>			<u>†</u>			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** hereby certify that the information contained herein is NM-045276 Cy Cowan Printed Name Regulatory Agent 09/29/03 SURVEYOR CERTIFICATION hereby certify that the well location shown on this plat 660' was plotted from field notes of actual surveys made by e or under my supervision, and that the same is true and correct to the best of my belief. REFER TO ORIGINAL PLAT Date of Survey Signature and Seal of Professional Surveyor. Certificate Number

District II 811 South First, Artesia, NM 88210

District III 1000 No Brozos Rd., Artec NM 87410

Dietrick N 2040 South Pacheca, Sonte Fe, NM 87505

Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, N M 87505 State Lease - 4 Copies }

MENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API I	Number	Pool Cod								
			Dagger Draw Upper Penn South							
Property Cod	e	DIA		operty Name KI FEDE			Well Number			
OGRID No. 025575		YATES PETRO	•	peration Name	TION			Elevation 3772		
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YATES PETROLEUM CORPORATION Diamond "AKI" Federal #4

1800' FSL & 660' FEL Sec. 33-T20S-R24E Eddy County, New Mexico

1. The estimated tops of geologic markers are as follows:

San Andres	500'	Strawn	8330'
Glorietta	1980'	Atoka	8850'
Bone Spring	3520'	Morrow	9000,
Wolfcamp	5710'	⁻ TD	9500'
Cisco Canyon	7400'		•
Canyon Dolomite	7550'		

2. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: Oil or Gas: Approx 200' - 300' All Potential Zones

3. Pressure Control Equipment: BOPE will be installed on the 9 5/8" casing and rated for 3000 BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout Preventor controls will be installed prior to drilling the surface plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the

Auxiliary Equipment:

- A. Auxiliary Equipment: Kelly cock, pit level indicators, flow sensor equipment and a sub with full opening valve to fit the drill pipe and collars will be available on the rig floor in the open position at all times for use when kelly is not in use.
- 4. THE PROPOSED CASING AND CEMENTING PROGRAM:
 - A. Casing Program: (All New)

daily drilling report. See Exhibit B.

Hole Size	Casing Size	Wt./Ft	<u>Grade</u>	<u>Thread</u>	<u>Interval</u>	Length
14 3/4"	9 5/8"	36#	J-55	ST&C	0-1100'	1100'
8 3/4"	7"	26#	J-55	LT&C	0-400'	400'
8 3/4"	7"	23#	J-55	LT&C	400'-5200'	4800'
8 3/4"	7"	26#	J-55	LT&C	5200'-7300'	2100'
8 3/4"	7"	26#	N-80	LT&C	7300'-9500'	2200'

Minimum Casing Design Factors: Collapse 1.125, Burst 1.0, Joint Strength 1.8

Diamond "AKI" Federal #4 Page 2

B. CEMENTING PROGRAM:

Surface casing: 200 sx Thixad + 1% CaCl2 + 10#/sx Gilsonite+ 1/4# Celloflake (Yld 1.52 WITNESSWt.14.6). 800 sx Lite "C" (Yld 2.0 Wt. 12.5). Tail in w/200 sx C+2% CaCl2 (Yld 1.34 Wt. 14.8).

Production Casing: Lead w/750 sx Lite "H" (Yld 1.99 Wt. 12.4). Tail in w/400 sx super 'C' modified. (Yld 1.57 Wt 13).

5. Mud Program and Auxiliary Equipment:

Interval	Type	<u>Weight</u>	Viscosity	Fluid Loss
Spud to 1100'	FW Gel/LCM	8.3-8.6	30	N/C
1100'-5200'	FW	8.3-8.6	28	N/C
5200'-7400'	Cut Brine	9.0-9.2	29	N/C
7400'-8000'	Cut Brine/Starch	9.0-9.3	30-34	N/C
8000'-9500'	Salt Gel/Starch	9.3-9.8	32-36	<10cc

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blow out will be available at the well site during drilling operations. Mud will be checked hourly by rig personnel.

EVALUATION PROGRAM:

Samples: 10' samples from 3500' to TD.

Logging: Platform Express, Possible FMS, Rotary Sidewall cores.

Coring: AS warranted.

DST's: As warranted, possible in Morrow.

7. Abnormal Conditions, Bottom hole pressure and potential hazards:

Anticipated BHP:

From: O TO: 1100' Anticipated Max. BHP: 500 PSI From: 1100' TO: 9500' Anticipated Max. BHP: 4700' PSI

Abnormal Pressures Anticipated: None

Lost Circulation Zones Anticipated: None.

H2S Zones Anticipated: None

Maximun Bottom Hole Temperature: 165° F

8. ANTICIPATED STARTING DATE:

Plans are to drill this well as soon as possible after receiving approval. It should take approximately 20 days to drill the well with completion taking another 10 days.

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

Yates Petroleum Corporation Diamond "AKI" Federal #4 1800' FSL & 660' FEL Sec. 33-T20S-R24E Eddy County, New Mexico

This plan is submitted with Form 3160-3, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

1. EXISTING ROADS:

Exhibit A is a portion of the BLM map showing the well and roads in the vicinity of the proposed location. The proposed wellsite is located approximately 30 miles southwest of Artesia, New Mexico and the access route to the location is indicated in red and green on Exhibit A.

DIRECTIONS:

Go south of Artesia on Highway 285 to Rock Daisy Road. Turn west for approx. 8.5 miles then turn south and go approx. 3.6 miles on Sawbuck Road. Go south on caliche road for approx. 2 miles turn west and go approx. 1.2 miles to the Diamond "AKI" Federal #2. The new road will start here going from the Northwest corner of the #2 location going in a northwesterly in direction.

PLANNED ACCESS ROAD.

- A. The proposed new access will be approximately 600 feet in length from the point of origin to the southeast corner of the drilling pad. The road will lie in a southeast northwest direction..
- B. The new road will be 14 feet in width (driving surface) and will be adequately drained to control runoff and soil erosion.
- C. The new road will be bladed with drainage on one side. Traffic turnout may be built.
- D. The route of the road is visible.
- E. Existing roads will be maintained in the same or better condition.

3. LOCATION OF EXISTING WELL

- A. There is drilling activity within a one-mile radius of the wellsite.
- B. Exhibit D shows existing wells within a one-mile radius of the proposed wellsite.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. There are production facilities on this lease at the present time.
- B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.

5. LOCATION AND TYPE OF WATER SUPPLY:

A. It is planned to drill the proposed well with a fresh water system. The water will be obtained from commercial sources and will be hauled to the location by truck over the existing and proposed roads shown in Exhibit A.

6. SOURCE OF CONSTRUCTION MATERIALS:

Dirt contractor will locate closest pit and obtain any permits and materials needed for construction.

METHODS OF HANDLING WASTE DISPOSAL:

A. Drill cuttings will be disposed of in the reserve pits.

B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.

C. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted.

D. Oil produced during operations will be stored in tanks until sold.

E. Current laws and regulations pertaining to the disposal of human waste will be complied with.

F. All trash, junk, and other waste materials will be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary land fill. Burial on site is not approved.

8. ANCILLARY FACILITIES: None.

9. WELLSITE LAYOUT:

- A. Exhibit C shows the relative location and dimensions of the well pad, the reserve pits, the location of the drilling equipment, rig orientation and access road approach.
- B. The reserve pits will be plastic lined.
- C. A 400' x 400' area has been staked and flagged.

10. PLANS FOR RESTORATION

- A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the wellsite in as aesthetically pleasing a condition as possible.
- B. Unguarded pits, if any, containing fluids will be fenced until they have dried and been leveled.
- C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as expeditiously as possible. All pits will be filled level after they have evaporated and dried.
- 11. SURFACE OWNERSHIP: Federal surface, Administered by the Bureau of Land Management, Carlsbad, New Mexico.

Diamond "AKI" Federal #4 Page 3

12. OTHER INFORMATION:

- A. Topography: Refer to the existing archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.
- B. The primary surface use is for grazing.

13. OPERATOR'S REPRESENTATIVE

A. Through A.P.D. Approval:

B. Through Drilling Operations,
Completions and Production:

Cy Cowan, Regulatory Agent

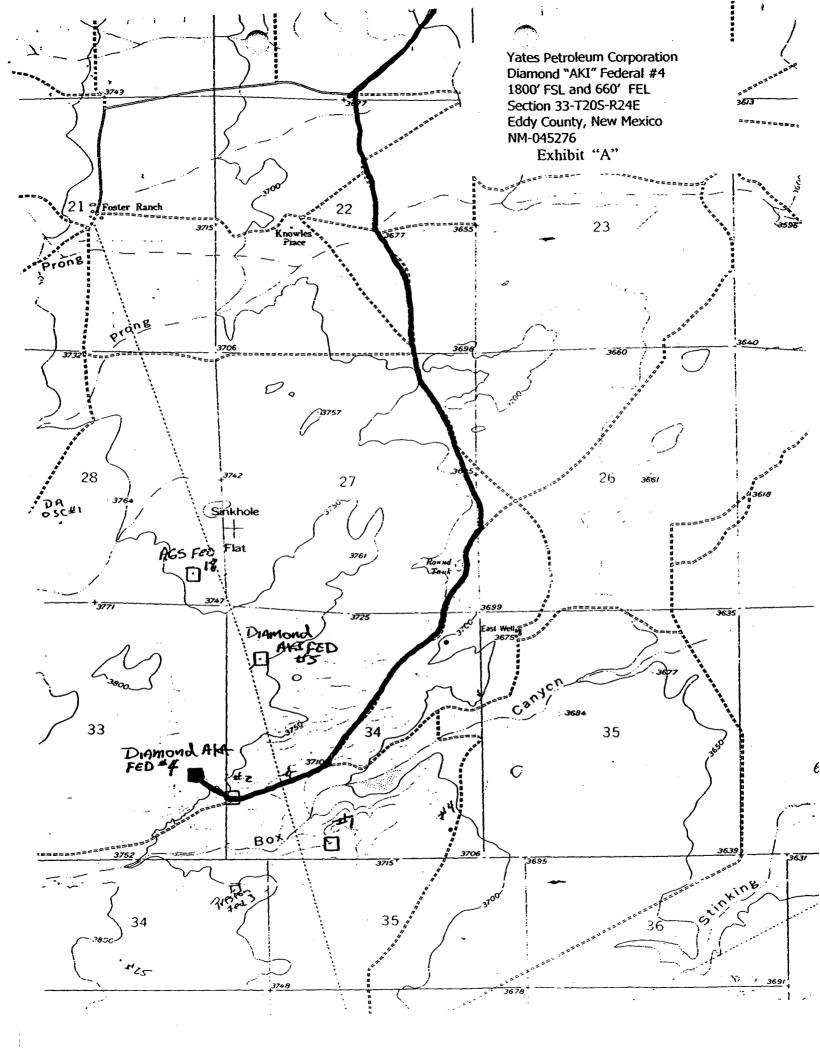
Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471 Pinson McWhorter, Operations Manager Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471

14. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Yates Petroleum Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

09/29/03

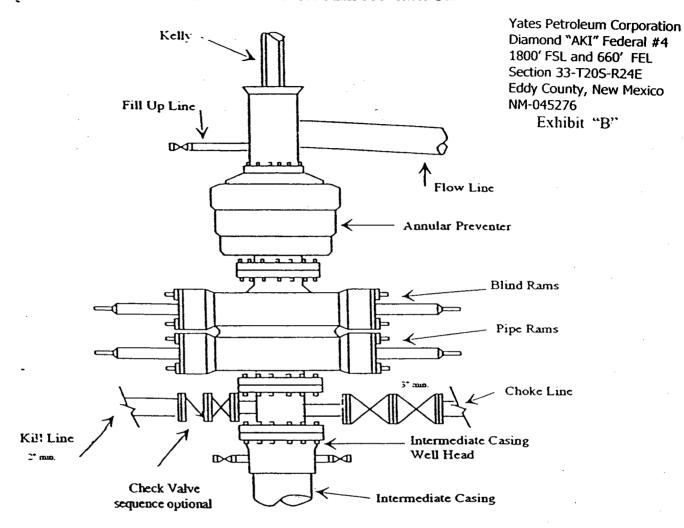
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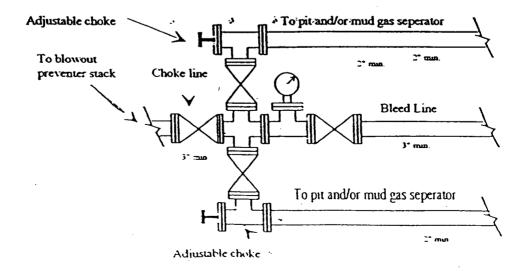


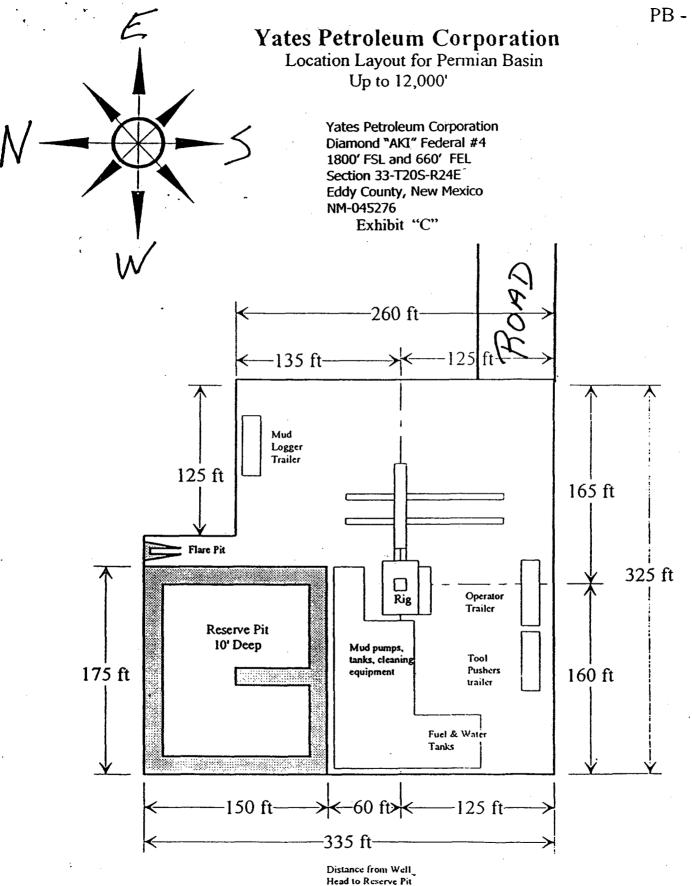
Yates Petroleum Corporation

Typical 3.000 psi Pressure System
Schematic
Annular with Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimun features





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