

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
 Brothers Production Company, Inc.

3a. Address
 P.O. Box 7515, Midland, TX 79708

3b. Phone No. (include area code)
 (432) 682-2516

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 600' FSL, 1980' FWL, Sec 11, T-18-S, R-31-E

RECEIVED

NOV 14 2003

OCD-ARTESIA

5. Lease Serial No.
 LC-029388-D

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
 Johnson B Federal A/C 1 #6

9. API Well No.
 30-015-25897

10. Field and Pool, or Exploratory Area
 Tamano (Bone Springs)

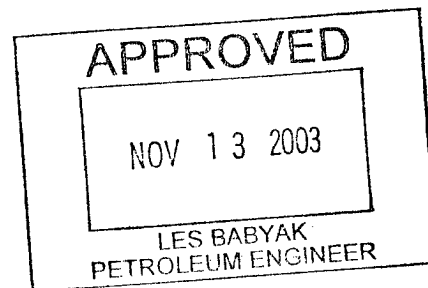
11. County or Parish, State
 Eddy, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other "Surface
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Commingleing Permit"
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED



14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) Travis McGraw Title Manager

Signature [Signature] Date 11-4-03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
 NOV 13 2003
 BUREAU OF LAND MGMT.
 CARLSBAD FIELD OFFICE

Subsequent Report:

Rigged up on 10/22/03. Squeezed Grayburg perms 4158'-4168' w/ 50 sx cl "C" cement. Drilled out cmt and tested squeeze, held ok. Drilled out cmt and CIBP @ 4500'. Drilled out cmt and CIBP @ 5850'. Cleaned out to 7870', new PBTD. Perfed Bone Spring 1st Sand 7616'-7634' and 7650'-7660', 1 spf, 30 holes. Acidized w/ 1000 gal 15% acid. Frac'ed down 3-1/2" tbg w/ 39,000 gal + 67,000# 20/40 sand. Flowed well back until dead. Released packer and pulled out of hole w/ packer and 3-1/2" tubing. While the rig crew was changing out tubing tongues to run 2-3/8" production tubing back in the well, the transmission on the rig blew up so we could not run any tubing back in the well. While attempting to repair the rig, the well started flowing. We shut the blind rams on the BOP, but the casing pressure started increasing. A choke was installed on the casing and the well was tied into a flowline going to the Tamano (BSSC) Unit tank battery. There was no spill or mess during these procedures. We have been selling gas from this well at the Tamano (BSSC) Unit tank battery since Saturday, Nov 1, 2004 and have oil at the battery that needs to be sold. We have tested the well continuously and can account for all oil and gas that it has produced.

History of the well: The well was originally drilled in 1988 as the Johnson B Federal A/C 1 #6 and completed in the Bone Spring 2nd Carbonate. In Feb, 1992 the well name was changed to the Tamano (BSSC) Unit #506. The Tamano (BSSC) Unit is a Federal Unit and the unitized interval is the Bone Spring 2nd Carbonate. In October, 2001 the well was removed from the Unit, the well name was changed back to the Johnson B Federal A/C 1 #6, and was recompleted to the Grayburg formation. The well has now been recompleted to the Bone Spring 1st Sand which is not part of the unitized interval for the Tamano (BSSC) Unit so the well name will remain Johnson B Federal A/C 1 #6.

We are requesting a surface commingling permit for the Johnson B Federal A/C 1 #6 producing from the Bone Spring 1st Sand into the Tamano (BSSC) Unit Tank Battery which has production from the Bone Spring 2nd Carbonate. I have attached a current well sketch and a plat showing the leases involved as well as the tank battery. We will submit a 3160-4 when work is completed.

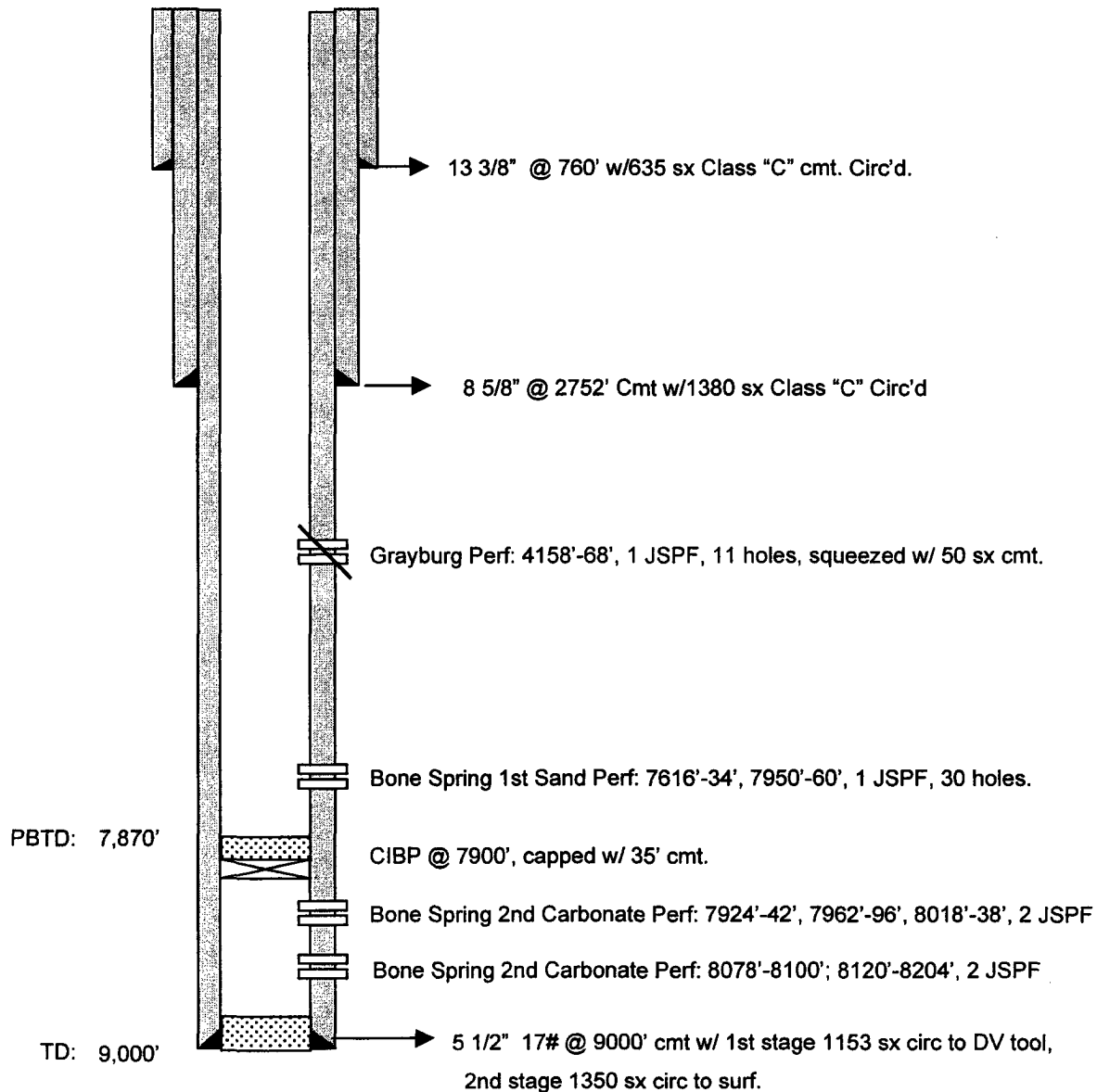


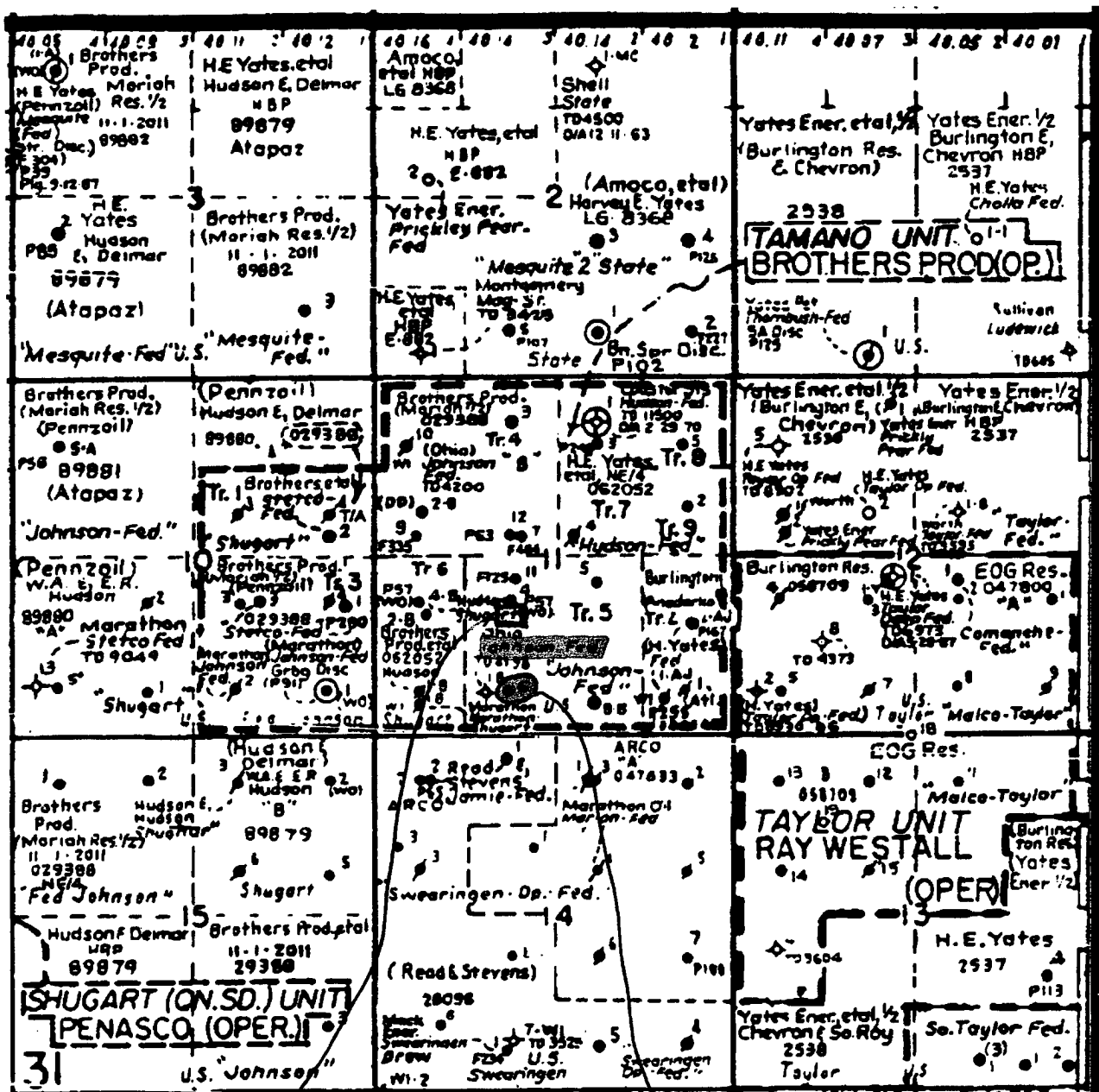
FIELD: TAMANO (BONE SPRING)
 LEASE: JOHNSON B FEDERAL A/C 1
 COUNTY: EDDY
 STATE: NEW MEXICO

GL: 3723'
 KB:
 SPUD DATE: 5-13-88
 API No: 30-015-25897

DATE: 11/3/2003
 BY: PT Horne
 WELL: 6

LOCATION: 660' FSL & 1980' FWL SECTION 11 T18S R31E





Tamano Unit Tank Battery

Johnson B Federal A/c #6