Form 3 30-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD-ARTIESIA

FORM APPROVED OMB No. 1004-0135

Expires July 31, 1996

Lease Serial No.

SUNDRY	NOTICES AND REPORTS ON WELLS
Do not use this	form for proposals to drill or to re-enter an
llow bandoned	Hee form 3160-3 (APD) for such proposals

NM-12128

		ot use this form for propos Ioned well. Use form 3160-		ı		an, Allottee or Tribe Name			
	OUDWIT IN TO	DUOLTE OH - i - t - t			7. If Unit	or CA/Agreement, Name and/or No.			
	SUBINITIN TRI	PLICATE - Other instructio	ns on reverse side						
1. Type of Well		1	OCT 28 2008		Pending				
	Oil Well X Gas Well	Other			8. Well I	Name and No.			
2. Name of Operator OCD-ARTESIA		EQIA .	Juno 27 Federal Com No. 3						
Cimarex Energy Co. of Colorado			SUPARTESIA		9 API Well No.				
За	Address	3b. Phone No (include area code)		30-015-36424					
PO Box 140907; Irving, TX 75014-0		907 972-401-3111			10. Field and Pool, or Exploratory Area				
Location of Well (Footage, Sec., T., R., M., or Survey Description)				,	Henshaw;	Morrow, SW (Gas)			
	660 FSL & 660 FWL				11. County or Parish, State				
	27-16S-29E				Eddy Cour	nty, NM			
	12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NATU	RE OF NOTICE	E, REPOR	T, OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACTION									
X Notice of Intent Acidize			Deepen Production (Start/Resume) Water Shut-Off						
		X Alter Casing	Fracture Treat	Reclamation		Well Integrity			
	Subsequent Report	Casing Repair	New Construction	Recomplete		Other			
Change P		Change Plans	Plug and Abandon	Temporarily Aband	ion				
	Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal					
13	3. Describe Proposed or Completed Operation (clearly state all pertinent details, included estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once								
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)									
Due to economic circumstances, Cimarex has changed its casing as shown below. Please note that depths are the same as permitted.									
	Intermediate In 11" hole, ru	n 8 % " 32# J55 LTC to 2650.	' Cement with <u>Lead</u>	435 sx Interfill C +	0.125# Poly	y-E-Flake (wt 11.9, yld 2.45) and			

Tail 200 sx Premium Plus + 1% CaCl₂ (wt 14.8, yld 1.33). TOC 0.'

In 7%" hole, run 4%" 11.6# P-110 LTC to 10800.' Cement with 850 sx Super H + 0.5% Halad-344 + 0.4% CFR-3 + 1# Salt + 5# Production

Gilsonite + 0.125# Poly-E-Flake + 0.35% HR-7 (wt 13, yld 1.67).

ACCEPTED FOR RECORD CONDITIONS OF APP CONDITIONS OF APPROVAL

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)	OCT 29 2000 Title Title Gerry Guye, Deputy Field Inspector MOCD-District Regulatory Analyst							
Natalie Krueger	Gerry Guye, Deputy Pield Inspector MOCD-District Regulatory Analyst							
Signature (Date							
Vatalie Surger	October 10, 2008	APPROVED						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by	Title	OCT 2 2008						
Conditions of Approval, if any, are attached Approval of this neertify that the applicant holds legal or equitable title to those riwhich would entitle the applicant to conduct operations thereor	ights in the subject lease	WESLEY W. INGRAM PETROLEUM ENGINEER						
Title 18 U.S.C. Section 1001, makes it a crime for any person fraudulent statements or representations as to any matter within								

Juno 27 Federal Com No. 3 30-015-36424 Cimarex Energy Co. of Colorado October 22, 2008 Conditions of Approval

NOTE: The cement volume proposed is not adequate to bring the cement to 200' inside the intermediate casing. This volume calculates to 26% less than required for a gauge hole.

WWI 102208