

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD-ARTES

FORM APPROVED OMB NO. 1004-0137

Expires March 31, 2007

SUNDRY NOTICES A	ND REPO	ORTS (ON	WELL:	۶
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Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. NM 01159 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side			7. If Unit or (CA/Agreement, Name and/or No	
Type of Well Gas Well Other	OCT 28			8. Well Name	and No.
2 Name of Operator EOG Resources Inc.	OCD-AF	RTESIA		9. API Well N	No.
3a. Address		3b. Phone No. (include ar	rea code)	30-015-36	5581
P.O. Box 2267 Midland, Texas 79702	432-686-3689			Pool, or Exploratory Area	
4 Location of Well (Footage, Sec., T., R., M., or Survey L.	Description)			Sand Tank	; Bone Spring
2210' FNL & 330' FEL, U/L H				<u> </u>	
Sec 9, T18S, R30E			11. County of	or Parish, State	
•				Eddy	NM
12. CHECK APPROPRIATE	BOX(ES) TO INC	DICATE NATURE OF	NOTICE, REF	PORT, OR OT	THER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
X Notice of Intent	Acıdize	Deepen	Production	on (Start/Resume)	Water Shut-Off
Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	Reclamat Recomple		Well Integrity Other
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporar	rily Abandon	
13 Describe Proposed or Completed Operation (clearly				·	d approximate duration thereof

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

EOG Resources requests amending the APD to change the 8-5/8", 32 #, J-55 L/T&C casing seat from 3300 ft. to 2750 ft. Offset data indicates that the salt section will be adequately covered and the proposed casing seat will be in competent rock.

ACCEPTED FOR RECORD

OCT 29 2008

Gerry Guye, Deputy Field Inspector NMOCD-District II ARTESIA SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title	==
Stan Wagner	Regulatory Analyst	
Signature Stan Way	Date 10/15/08 APPROVED	
J'HIS SPACE FOR FEDERAL	OR STATE OFFICE USE	
Approved by	Title Dill 23 dis	
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject least which would entitle the applicant to conduct operations thereon.		₹

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Sand Tank 9 Fed 2H 30-015-36581 EOG Resources Inc. October 23, 2008 Conditions of Approval

Depth change is approved providing that the casing is set in a dolomite and not sand as there are several sands in the Grayburg formation.

WWI 102308