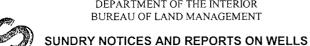
Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.



FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

NOV - 1 2008	5. Lease Serial No
UCD-ARTE	Splitindian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.					7 If Unit or CA/Agreement, Name and/or No			
1 Type of V	Type of Well  X Oil Well Gas Well Other				8. Well Name and No			
2. Name of	Operator				Terry FU Cor	n #6H		
Yates Petroleum Corporation					9. API Well No			
3a Address			3b Phone No (include area c		30-015-35624			
105 S. 4th Str., Artesia, NM 88210			575-748-1471		10 Field and Pool or Exploratory Area			
	of Well (Footage, Sec.,T.,R.,M			Cottonwood Creek; Wolfcamp			ıp	
	& 660'FEL of Section	•	•	11. County or Pansh, State				
824 FNL	& 709'FWL of Section		· ,		Eddy County,			
		RIATE BOX(ES) TO I	NDICATE NATURE C		PORT, OR OT	HER DATA		
TYPI	E OF SUBMISSION	E OF ACTION						
	Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (S	tart/Resume)	Water Shut-Off Well Integrity		
<u> </u>			H					
X Subsequent Report		Casing Repair	New Construction	Recomplete		Other Comp	letion	
	<u> </u>	Change Plans	Plug and Abandon	Temporanly i	Abandon Operations			
	Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispos	al			
-	8645' (10), 8423' (10) borate gel. Frac with flow thru composite pwith 265,000g slickw Spotted 1500g 15% 6869' (10), 6647' (10) 20# borate gel. Frac	HCL. Set a flow thru ), 8201' (10) and 797 a 265,000g slickwater olug at 7868'. Perforater with 38,000# 10 HCL. Set a flow thru ), 6425' (10) and 620 with 265,000g slickw HCL. Set a flow thru ), 5537' (10) and 531 a sand. 2-7/8" tubing	composite plug at 86 (9' (10)). Pumped 100 with 38,000# 100 meated Wolfcamp 7757' mesh sand, 102,000 composite plug at 69 (3' (10)). Pumped 100 water with 38,000# 10 composite plug at 60 (5' (10)). Frac with 265 at 4514'.	65'. Tested to 3 0g slickwater, 4 esh sand, 102,0 (10), 7535' (10) 0# 20/40 white s 80'. Tested to 3 0g slickwater, 4 0 mesh sand, 1	3000 psi. Per 000g 15% H0 00# 20/40 wh ), 7313' (10) a sand. 3000 psi. Per 000g 15% H0	forated Wolfcar CL, 18,000g 20# lite sand. Set a and 7091' (10). forated Wolfcar CL acid, 18,000 0 white sand.	Frac mp g	
	certify that the foregoing is true	•		KI.	nv 2 oneo		<del></del>	
•	(Printed/Typed)			•	OV 3 – 2009			
	Tina H	ıerta	Title Regu	ulatory © Triplia		Thereford DE	<del>CAD</del> N	
Signature	· China H	urta)	Date <b>Sep</b> t	ember 11, 2008	Pistrict II A	RTESTAL NE	ロカロ	
		THIS SPACE F	OR FEDERAL OR STATE	OFFICE USE			<del>                                     </del>	
	of approval, if any, are attached				NO Date	V 2 2008		
	the applicant holds legal or equinocities the applicant to conduct		he subject lease Office	•	DUDINI	E LAND MANAGE	MENT	
	C Section 1001 and Title 43 U			and willfully to make to		BAD FIELD UP FIL		

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction