

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD - Artesia
CARLSBAD FIELD OFFICE
FORM APPROVED
BONDED NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		NOV - 1 2008	5. Lease Serial No NM105557
2. Name of Operator OXY USA Inc.		OCD-ARTESIA 16696	6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 50250, Midland, TX 79710-0250	3b. Phone No. (include area code) 432-685-5717		7. If Unit or CA/Agreement, Name and/or No
4. Location of Well (Footage, Sec, T., R., M., or Survey Description) S - 2460 FSL 1330 FWL NESW(K) Sec 27 T23S R29E BH - 1980 FSL 330 FEL NESE(I) Sec 27 T23S R27E			8. Well Name and No. Goodnight 27 #2H Federal
			9. API Well No 30-015-36137
			10. Field and Pool, or Exploratory Area Laguna Bone Spring, South
			11. County or Parish, State Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud, Set
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Casing & Cement
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

ACCEPTED FOR RECORD

NOV 3 - 2008

Gerry Guye, Deputy Field Inspector
NMOC-District II ARTESIA

See Attached



*Ent required to circ. on Long String, Didn't. Need to run CBL for Toc

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) David Stewart	Title Sr. Regulatory Analyst
	Date 9/23/08 10/20/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

GOODNIGHT 27 FEDERAL #2H - SUMMARY

SPUD WELL AT 14:00 08/19/2008. DRILL 17-1/2" SURFACE HOLE TO 550'

RIH W/ 13-3/8" H-40 48# STC CASING TO 550'

CEMENT W/ 450sx PP @ 13.5ppg .75 YIELD FOLLOWED BY 200sx PP @ 14.8ppg 1.35 YIELD. DISPLACE AND NEVER HAD RETURNS WHILE CEMENTING. WOC, RU AND RUN TEMP SVY. TOC @ 304'.

RIH W/ 1-1/4" & TAG @ 290'. CEMENT W/ 400sx PP W/ 2% CaCl₂ @ 14.8ppg 1.35 YIELD. HAD CIRCULATION BUT DIDN'T CIRCULATED CEMENT TO SURFACE.

RIH W/ 1-1/4" & TAG @ 260'. CEMENT W/ 300sx PP W/ 2% CaCl₂ @ 14.8ppg 1.35 YIELD. CIRCULATED 3bbls (13sx) CEMENT TO SURFACE.

DRILL 12 1/4" INTERMEDIATE HOLE TO 3055'

RIH W/ 9-5/8" 36# J-55 STC CASING TO 3039.70'. CEMENT W/ 800sx HES LIGHT PP W/ 1#sx PHENO SEAL @ 12.4ppg 2.13 YIELD FOLLOWED BY 200sx PP W/ 1% CaCl₂ @ 14.8ppg 1.34 YIELD. DISPLACE, GOT 1bbl RETURNS, HAD FULL CIRCULATION BUT DID NOT CIRCULATE CEMENT. PLUG DOWN AT 08:50 HOURS ON 08/26/2008.

WOC, RIH W/ TEMP SVY, TOC @ 595'.

PERFORM A BRADEN WELLHEAD CEMENT SQUEEZE JOB W/ 350sx PP W/ 2% CaCl₂ @ 14.0ppg 1.51 YIELD, HESITATE SQZ TO 200#, WOC.

RIH W/ CBL FROM 750' TO SURFACE, GOOD CMT @ 550', BELOW 550'-750' CMT SKETCHY. RIH W/ CBL FROM 750'-2900', 100' BELOW GOOD CMT

DRILL 8-1/2" HOLE TO 11160' M 7846' V

RIH W/ 5-1/2" 17# N-80 LTC PRODUCTION CASING TO 11150'M W/ DV TOOLS @ 4492' & 2488'.

CEMENT 1st STAGE W/ 2400sx POZ/PREMIUM 50/50 @ 14.1ppg 1.31 YIELD 1.31. DISPLACE AND LOST CIRCULATION AROUND 120bbl, ATTEMPT TO REGAIN CIRCULATION W/O SUCCESS, DID NOT BUMP PLUG. DROP BOMB TO OPEN DV TOOL @ 4492'. START CIRCULATING DV TOOL W/ FULL RETURNS AND CIRCULATED 34bbl (145sx) TO SURFACE.

CEMENT 2nd STAGE W/ 900sx POZ/PREMIUM 50/50 @ 14.1ppg 1.31YIELD, LOST RETURNS AROUND 340bbl. DISPLACE, GOT 1bbl RETURNS, BUMP PLUG, DROP BOMB TO OPEN DV TOOL @ 2488'. START CIRCULATING DV TOOL AT 2489' WITH FULL RETURNS AND DID NOT CIRCULATE ANY CEMENT TO SURFACE.

CEMENT 3rd STAGE W/ 600sx HES LIGHT PP W/ 5% SALT @ 12.9ppg 1.97 YIELD FOLLOWED BY 750sx PP W/ 2% CaCl₂ @ 14.8ppg 1.35 YIELD. DROP TOP PLUG, DISPLACE BUMPED PLUG. CIRCULATED 58sx CEMENT TO SURFACE. BUT LOST RETURNS WHEN PLUG WAS DROPPED, NO CIRCULATION WHILE PUMPING DISPLACEMENT. NOTE: FESTUS HAGAN RECEIVED PERMISSION BY BLM, JIM AMOS TO MOVE RIG OFF LOCATION AND PERFORM ANY REMEDIAL WORK WITH WORKOVER RIG.

RIG RELEASED AT 12:00 PM, 09/19/2008.