MOV - 62008Form C-103 State of New Mexico Submit 3 Copies To Appropriate District OCD-ARTESIA May 27, 2004 Office Energy, Minerals and Natural Resources District I 1625 N. French Dr., Hobbs, NM 87240 30-015-34484 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE FEE 😠 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S St Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Brazos A 11 Fee PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well **x** Other 9. OGRID Number 2. Name of Operator EOG Resources Inc. 7377 3. Address of Operator 10. Pool name or Wildcat P.O. Box 2267 Midland, Texas 79702 Cottonwood Creek; Wolfcamp, 4. Well Location 1880 Unit Letter feet from the \_\_ North line and feet from the line Township Range 24E 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3550' GR Pit or Below-grade Tank Application or Closure Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_ \_\_\_ Distance from nearest fresh water well \_\_\_\_\_\_ Distance from nearest surface water \_\_\_ Below-Grade Tank: Volume \_\_\_\_ Pit Liner Thickness: \_ \_\_\_bbls; Construction Material \_ 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING [ **CHANGE PLANS** TEMPORARILY ABANDON COMMENCE DRILLING OPNS. 🔀 PLUG AND **ABANDONMENT** PULL OR ALTER CASING MULTIPLE CASING TEST AND  $\mathbf{x}$ COMPLETION **CEMENT JOB** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completions. or recompletion. 11/1/08 Spud 12-1/4" hole. NOV 6 - 2008Ran 23 jts 8-5/8", 32 #, J-55 LTC casing set at 966'. Cemented as follows, Option 2 Rule 107G: Gerry Guye, Deputy Field Inspector 1. 400 sx 35/65 POZ C, 12.7 ppg, 2.02 yield; 400 sx Class C, 14.8 ppg, 1.33 yie 400 sx 35/65 POZ C, 12.7 ppg, 2.02 yield; 400 sx Class C, 14.8 ppg, 1.33 yield CD-District Inspector Did not circulate. Ran Temperature survey, TOC at 400'. Pumped additional 163 sx Class C in Temperature survey. Circulated 15 sx to surface. 2. Approximate temperature of cement when mixed - 75 deg F

3. Estimated minimum formation temperature in zone of interest - 84.66 deg F

For State Use Only

APPROVED BY\_

Conditions of Approval, if any:

\_TITLE\_

\_\_ DATE \_

State of New Mexico Form C-103 Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-015-34484 District II **OIL CONSERVATION DIVISION** 1301 W Grand Ave, Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE  $\square$ FEE x 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr , Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Brazos A 11 Fee PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator EOG Resources Inc. 7377 10. Pool name or Wildcat 3. Address of Operator P.O. Box 2267 Midland, Texas 79702 Cottonwood Creek; Wolfcamp, West 4. Well Location Unit Letter \_\_\_\_ 1880 feet from the \_\_\_ **North** line and 467 feet from the\_ line Township **16**S Range **NMPM** County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3550' GR Pit or Below-grade Tank Application ☐ or Closure ☐ \_\_\_\_\_ Depth to Groundwater \_ \_ Distance from nearest fresh water well \_\_\_ \_\_\_\_\_ Distance from nearest surface water \_\_\_\_ Pit Liner Thickness: Below-Grade Tank: Volume\_\_\_\_ \_bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON . REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. 🔽 PLUG AND ABANDONMENT CASING TEST AND  $\mathbf{x}$ PULL OR ALTER CASING MULTIPLE COMPLETION CEMENT JOB OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 4. Estimated cement strength at time of casing test - 820 psi 5. Actual time cement in place prior to starting test - 14.25 hrs. 11/2/08 Tested casing to 1500 psi for 30 min. Test good. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be instructed or closed according to NMOCD guidelines \_\_\_\_\_\_, a general permit \_\_\_\_\_\_or an (attached) alternative OCD-approved plan \_\_\_\_\_ an **SIGNATURE** Regulatory Analyst TITLE\_ 11/4/08 \_\_\_ DATE \_\_ E-mail address: