

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals &amp; Natural Resources Department

NOV - 7 2008

Form C-104

Revised October 18, 1994

OCD-ARTESIA

Instructions on back

Submit to Appropriate District Office

5 Copies

## OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

☐ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator Name and Address Devon Energy Production Company, LP 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		<sup>2</sup> OGRID Number 6137	
		<sup>3</sup> Reason for Filing Code DHC	
<sup>4</sup> API Number 30-015-33832	<sup>5</sup> Pool Name Red Lake; Glorieta-Yeso		<sup>6</sup> Pool Code 51120
<sup>7</sup> Property Code	<sup>8</sup> Property Name Eagle 33 O Federal		<sup>9</sup> Well Number 20

II. <sup>10</sup> Surface Location

UI or lot no O	Section 33	Township 17S	Range 27E	Lot Idn	Feet from the 990	North/South Line South	Feet from the 1750	East/West Line East	County Eddy
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<sup>11</sup> Bottom Hole Location

UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code P		<sup>14</sup> Gas Connection Date 8/27/2008		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

## III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
015694	Navajo Refining PO Box 159 Artesia NM 88211		O	
9171	Duke PO Box 50020 Midland TX 79710-0020		G	

## IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
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## V. Well Completion Data

<sup>25</sup> Spud Date 8/8/2005	<sup>26</sup> Ready Date 8/27/2008	<sup>27</sup> TD 3490'	<sup>28</sup> PBSD 3447'	<sup>29</sup> Perforations 1721-2570'; 2774-3111'	<sup>30</sup> DHC, DC, MC DHC
<sup>31</sup> Hole Size		<sup>32</sup> Casing & Tubing Size		<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement
12 1/4"		8 5/8"/J55		1150'	580 sx Cl C; circ 70 sx
7 7/8"		5 1/2"/J55		3490'	650 sx Cl C; circ 47 sx

## VI. Well Test Data

<sup>35</sup> Date New Oil 8/27/2008	<sup>36</sup> Gas Delivery Date 8/27/2008	<sup>37</sup> Test Date 8/28/2008	<sup>38</sup> Test Length 24	<sup>39</sup> Tbg Pressure	<sup>40</sup> Csg Pressure
<sup>41</sup> Choke Size	<sup>42</sup> Oil 1	<sup>43</sup> Water 115.5	<sup>44</sup> Gas 18.6	<sup>45</sup> AOF	<sup>46</sup> Test Method

"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief"

Signature:   
Printed Name: Norvella Adams  
Title: Sr. Staff Engineering Technician  
Date: 10/23/2008 Phone: (405) 552-8198

OIL CONSERVATION DIVISION

Approved by:

Title: Compliance Officer

Approval Date: 11-14-08

<sup>46</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO 1004-0137  
EXPIRES. NOVEMBER 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input checked="" type="checkbox"/> Other Downhole Commingling			5. Lease Serial No. <b>NMNM025528</b>		
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>			6. If Indian, Allottee or Tribe Name		
3. Address <b>20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260</b>			3a. Phone No. (include area code) <b>405-552-8198</b>		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>O 990 FSL 1750 FEL</b> .At top prod. Interval reported below  At total Depth			7. Unit or CA Agreement Name and No.  8. Lease Name and Well No. <b>Eagle 33 O Federal 20</b> 9. API Well No. <b>30-015-33832</b> 10. Field and Pool, or Exploratory <b>Red Lake; QG-SA-Yeso</b> 11. Sec, T, R., M., on Block and Survey or Area <b>33 17S 27E</b> 12. County or Parish 13. State <b>Eddy NM</b> 17. Elevations (DR, RKB, RT, GL)* <b>3502' GL</b>		
14. Date Spudded <b>8/8/2005</b>		15. Date T.D. Reached <b>8/15/2005</b>		16. Date Completed <b>8/27/2008</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.	
18. Total Depth: MD <b>3490'</b> TVD		19. Plug Back T.D. MD <b>3447'</b> TVI		20. Depth Bridge Plug Set. MD TVI	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>DLL/MSFL/LSS</b>			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"/J55	24#	0	1150'		580 sx Cl C; circ 70 sx		0	
7 7/8"	5 1/2"/J55	15.5#	0	3490'		650 sx Cl C; circ 47 sx		0	

24. Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	2431							
25. Producing Intervals								
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status		
Glorieta-Yeso	2774'	3111'	2774-3111'		43	Producing		
San Andres	1721'	2570'	1721-2570'	0.4	48	Producing		

27. Acid, Fracture, Treatment, Cement Squeeze, Etc	
Depth Interval	Amount and Type of Material
2774-3111'	Acidize w/ 3000 gals of 15% NEFE; Frac w/ 22,000 gals fresh H2O 83,336 gals Aqua Frac 1000 + 2688 gal fresh H2O flush, 90,080 # of 16/30 White sn and 22,620# of 16/30 SB Excel sn.
1721-2570'	Acidize with 4500 gallons 15% HCl. Frac with 330,000 gallons Aqua Frac 1000 + 168,000# 100% white 20/40 sand + 72,000# 100% Siberprop 16/30 sand + 1638 gallons slick'water flush.

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/27/2008	8/28/2008	24	→	1	18.6	115.5			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	1	18.6	115.5	18,600		Producing Oil Well

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/27/2008	8/28/2008	24	→	7	24.4	145.5			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	7	24.4	145.5	3485.7		Producing Oil Well

(See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas . Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas . Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

**Sold**

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof, Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Grayburg	1174				
San Andres	1429				
Glorietta	2785				
Yeso	2851				

Additional remarks (include plugging procedure)

Circle enclosed attachments:

- 1 Electrical/Mechanical Logs (1 full set req'd)      2 Geologic Report      3 DST Report      4. Directional Survey
5. Sundry Notice for plugging and cement verification      6. Core Analysis      7 Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

10/23/2008

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an  
abandoned well Use Form 3160-3 (APD) for such proposals

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: NOVEMBER 30, 2000

SUBMIT IN TRIPLICATE		5. Lease Serial No. <b>NMNM025528</b>
1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other _____		6. If Indian, Allottee or Tribe Name
2 Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>		7. Unit or CA Agreement Name and No
3. Address and Telephone No. <b>20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198</b>		8 Well Name and No. <b>Eagle 33 O Federal 20</b>
4 Location of Well (Report location clearly and in accordance with Federal requirements)* <b>990 FSL 1750 FEL</b> <b>O 33 17S 27E</b>		9 API Well No. <b>30-015-33832</b>
		10 Field and Pool, or Exploratory <b>Red Lake; QG-SA-Yeso</b>
		12 County or Parish 13 State <b>Eddy NM</b>

**CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <b>Downhole Commingle</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	


13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/25/08 RU TOOH with rods and pump NU BOP. TOOH with tubing TIH with bailer to 1700'.

8/26/08 Bailed sand off RBP. TOOH with bailer. TIH with retrieving tool. Retrieved RBP and TOOH. TIH with bailer and bailed sand to PTBD. TOOH with bailer

8/27/08 TIH with rods and pump. Hung well on production. RD.

14. I hereby certify that the foregoing is true and correct

Signed  Name Norvella Adams  
Title Sr. Staff Engineering Technician Date 10/23/2008

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

\*See Instruction on Reverse Side

Accepted for record  
NMOC