

N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

NOV 10 2008
OCD-ARTESIA

Form 3160-3
(April 2004)



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5 Lease Serial No.
NM NM 112249 SHL (BHL Fee)

6 If Indian, Allottee or Tribe Name

7 If Unit or CA Agreement, Name and No

8. Lease Name and Well No.
Bubbling Over 1525-20 FedCom 2H

9 API Well No.
30-005-64073

10 Field and Pool, or Exploratory
WALNUT CREEK
- Wolfcamp GAS POOL (97631)

11 Sec, T, R, M or Blk and Survey or Area
20, T15S, R25E

12 County or Parish
Chaves

13 State
NM

1a. Type of work ☒ DRILL ☐ REENTER

1b. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2 Name of Operator
Parallel Petroleum Corporation

3a Address 1004 North Big Spring, Suite 400
Midland, Texas

3b Phone No. (include area code)
432/684-3727

4. Location of Well (Report location clearly and in accordance with any State requirements *)
At surface SHL 829' FSL AND 193' FEL Sec 20, T-15S-R25E
At proposed prod. zone BHL 829' FSL AND 660' FWL Sec 20, T-15-S-R25E

14 Distance in miles and direction from nearest town or post office*
5 miles North of Artesia, New Mexico

15 Distance from proposed*
location to nearest
property or lease line, ft
(Also to nearest drg. unit line, if any) 660'

16 No. of acres in lease
2435.41

17 Spacing Unit dedicated to this well
320 total, 160 acres federal from this lease

18 Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft 1200'

19 Proposed Depth
5500'

20. BLM/BIA Bond No. on file
NMB000265

21 Elevations (Show whether DF, KDB, RT, GL, etc)
GL 3484'

22 Approximate date work will start*
10/15/2008

23 Estimated duration
30 days

24. Attachments

ROSWELL CONTROLLED WATER BASIN

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office)

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above)
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer

25 Signature *Deane Durham*
Title
Engineer, Parallel Petroleum Corporation

Name (Printed/Typed)
Deane Durham

Date
08/06/2008

Approved by (Signature) */s/ Jerry Dutchover*
Title
Acting Assistant Field Manager,
Lands And Minerals

Name (Printed/Typed) */s/ Jerry Dutchover*
Office
ROSWELL FIELD OFFICE

Date
OCT 29 2008
APPROVED FOR 2 YEARS

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

DECLARED WATER BASIN

CEMENT BEHIND THE 85"
CASING MUST BE CIRCULATED

WITNESS

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED

RECEIVED

NOTED
ENTERED
REGARD

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1391 W. Grand Avenue, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Frances Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30.005.64073	Pool Code 976.31	Pool Name Walnut Creek; Wolfcamp
Property Code 36502	Property Name BUBBLING OVER 1525-20 FED. COM.	
OGRID No. 230.387	Operator Name PARALLEL PETROLEUM CORPORATION	
		Well Number 2H
		Elevation 3484'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	20	15 S	25 E		829	SOUTH	193	EAST	CHAVES

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	20	15 S	25 E		829	SOUTH	660	WEST	CHAVES

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

NOTE: 1) Plane Coordinates shown hereon are Transverse Mercator Grid and Conform to the "New Mexico Coordinate System", New Mexico East Zone, North American Datum of 1927. Distances shown hereon are mean horizontal surface values.			OPERATOR CERTIFICATION I hereby certify the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Deane Durham</i> 8-7-08 Signature Date <i>Deane Durham</i> Printed Name								
Bottom Hole Location Plane Coordinate X = 457,788.7 Y = 725,905.2 Geodetic Coordinate Lat. 32°59'43.82" N Long. 104°28'15.63" W (NAD '27)			Penetration Point Plane Coordinate X = 461,793.8 Y = 726,026.8 Geodetic Coordinate Lat. 32°59'45.07" N Long. 104°27'28.61" W (NAD '27)			Surface Location Plane Coordinate X = 462,260.6 Y = 726,041.0 Geodetic Coordinate Lat. 32°59'45.22" N Long. 104°27'23.13" W (NAD '27)					
Project Area Producing Area						SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. June 26, 2008 Date of Survey Signature & Seal of Professional Surveyor 3484.4' W.O. Num 2008-0728 Certificate No. MACON McDONALD 12185					
Diagram showing well location and acreage dedication plat. The diagram includes a grid with dimensions: 660' (horizontal), 829' (vertical), and 193' (horizontal). The well location is marked with a dot and labeled (BHL). The producing area is marked with a rectangle and labeled (PP). The surface location is marked with a dot and labeled (SL). The diagram also shows the distance from the well location to the producing area: 3490.6' (horizontal), 3474.3' (vertical), and 4008.0' (diagonal). The diagram also shows the distance from the well location to the surface location: 467' (horizontal), 193' (vertical), and 500' (diagonal). The diagram also shows the distance from the producing area to the surface location: 467' (horizontal), 193' (vertical), and 500' (diagonal).											

SURFACE USE AND OPERATING PLAN

1. Existing & Proposed Access Roads

- A. The well site survey and elevation plat for the proposed well is shown in Exhibit #1. It was staked by West Company of Midland, Inc., Midland, Texas.
- B. All roads to the location are shown on the topographic map (Exhibit #2). The existing lease roads are illustrated and are adequate for travel during drilling and production operations. Upgrading existing roads prior to drilling the well will be done where necessary.
- C. Directions to Location: From the intersection of U.S. Highway 380 and 285 in Roswell, New Mexico go south on 285 27 miles to a lease road and cattle guard on the right or east side of the road. Go west on the lease road 1 mile, then turn left and go south 1.5 mile to an existing well location and continue south .2 mile on new access road to the location. See Vicinity Map, Exhibit #3
- D. Routine grading and maintenance of existing roads will be conducted as necessary to maintain their condition as long as any operations continue on this lease.

2. Proposed Access Road:

Exhibit #4 shows that 850' of new road will be required for this location. Any road that is required it will be constructed as follows:

- A. The maximum width of the running surface will be 14'. The road will be crowned, ditched and constructed of 6" rolled and compacted caliche. Ditches will be at 3:1 slope and 4 feet wide. Water will be diverted where necessary to avoid ponding, prevent erosion, maintain good drainage, and to be consistent with local drainage patterns.
- B. The average grade will be less than 1%.
- C. No turnouts are planned.
- D. No culverts will be used but a fence will be cut and a cattle guard will be installed in the fence line between Sections 15 and 16 and a low water crossings will be placed in the north/south section of the road.
- E. Surfacing material will consist of native caliche. Caliche will be obtained from the nearest BLM approved caliche pit or reserve pit area.

3. Location of Existing Wells:

Exhibit #5 shows all existing wells within a one-mile radius of this well. As shown on this plat there are several wells in this area operated by Parallel Petroleum Corporation (Parallel).

4. Location of Existing and/or Proposed Facilities:

- A. Parallel currently operates a well and production facility on this lease, however, a separate production facility will be required for this location. Additionally, this will be a dual well site and there will be two wells and production facilities on this location.
- B. If the well is productive, contemplated facilities will be as follows:
 - 1) Production will be sent to an onsite tank battery.
 - 2) The tank battery and facilities including any piping will be installed according to API specifications.
 - 3) Any additional caliche will be obtained from a BLM approved caliche pit or from a private source. Any additional construction materials will be purchased from contractors.
 - 4) No flow lines will be needed as this is a gas well. The gas pipeline will be permitted and constructed by the gas purchaser.
 - 5) No electric power will be require on this well location.

5. Location and Type of Water Supply:

The well will be drilled with a combination brine and fresh water mud system as outlined in the drilling program. The water will be obtained from commercial water stations in the area and hauled to location by transport truck over the existing and proposed access roads shown in Exhibit #2. If a commercial fresh water source is nearby, fast line may be laid along existing road ROW's and fresh water pumped to the well. No water well will be drilled on the location.

6. Source of Construction Materials:

All caliche required for construction of the drill pad and proposed new access road (approximately 7,000 cubic yards) will be obtained from a BLM approved caliche pit or from a private source.

7. Methods of Handling Water Disposal:

- A. The well will be drilled utilizing a closed loop mud system. Drill cuttings will be held in rolloff style mud boxes and taken to an NMOCD approved disposal site and no drying pad will be utilized.
- B. Drilling fluids will be contained in steel mud pits.
- C. Water produced from the well during completion will be held temporarily in steel tanks and then taken to an NMOCD approved commercial disposal facility.
- D. Garbage and trash produced during drilling or completion operations will be collected in a trash bin and hauled to an approved landfill. No toxic waste or hazardous chemicals will be produced by this operation.
- E. After the rig is moved out and the well is either completed or abandoned, all waste materials will be cleaned up within 30 days. In the event of a dry hole, only a dry hole marker will remain.

8. Ancillary Facilities:

No airstrip, campsite or other facilities will be built as a result of the operation on this well.

9. Well Site Layout:

- A. The drill pad layout, with elevations staked by West Company of Midland, Inc., is shown in Exhibit #4. Dimensions of the pad are shown on Exhibit #6. Topsoil, if available, will be stockpiled per BLM specifications. Because the pad is almost level, no major cuts will be required.
- B. Exhibit #6 also shows the proposed orientation of closed loop mud system, and access road. No permanent living facilities are planned; however, a temporary foreman/toolpusher and crew quarters trailers will be on location during the drilling operations.

10. Plans for Restoration of the Surface:

- A. If the well is found to be non-commercial upon completion of the drilling and/or completion operations, the caliche will be removed from the pad and transported to the original caliche pit or used for other drilling locations in the area. The road will be reclaimed as directed by the BLM.

The original top soil will be returned to the pad and contoured, as close as possible to the original topography, and reseeded as per BLM specifications.

10. Surface Ownership:

- A. The surface and minerals at this location are Federal and are managed by the Bureau of Land Management, Roswell District. The surface tenant is Mr. Coleman Jackson, 72 West Jackson Rd., Lake Arthur, New Mexico 88253, 505-627-2342. The surface has multiple uses which are primarily grazing of livestock and the production of oil and gas.
- B. The proposed road routes and surface location will be restored as directed by the BLM.

11. Other Information:

- A. The area around the well site is grassland and the topsoil is sandy. The vegetation is moderately sparse with native prairie grasses, some mesquite and shinnery oak. No wildlife was observed but it is likely that mule deer, rabbits, coyotes and rodents traverse the area.
- B. Walnut Creek is located .5 mile north of this site. There is no other permanent or live water in the immediate area.
- C. There are two dwellings within 1 1/4 mile of this location and both belong to Mr. Jackson.
- D. A Cultural Resources Examination is being prepared by Southern New Mexico Archaeological Services, Inc., P.O. Box 1, Bent, New Mexico 88314 Phone 505-671-4797, and the results will be forwarded to your office in the near future.

13. Bond Coverage:

Bond Coverage is Nationwide Bond # NMB000265.

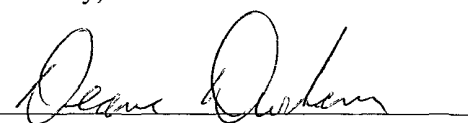
14. Lessee's and Operator's Representative:

The Parallel Petroleum Corporation representative responsible for assuring compliance with the surface use plan is as follows:

Deane Durham, Engineer, Parallel Petroleum Corporation
Office: (432) 684-3727 Cell: (432) 413-9701

15. Operator's Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the drill site and access road proposed herein; that I am familiar with the conditions that presently exist; that I have full knowledge of State and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or Parallel Petroleum Corporation, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements. Executed this 15th day of May, 2008.

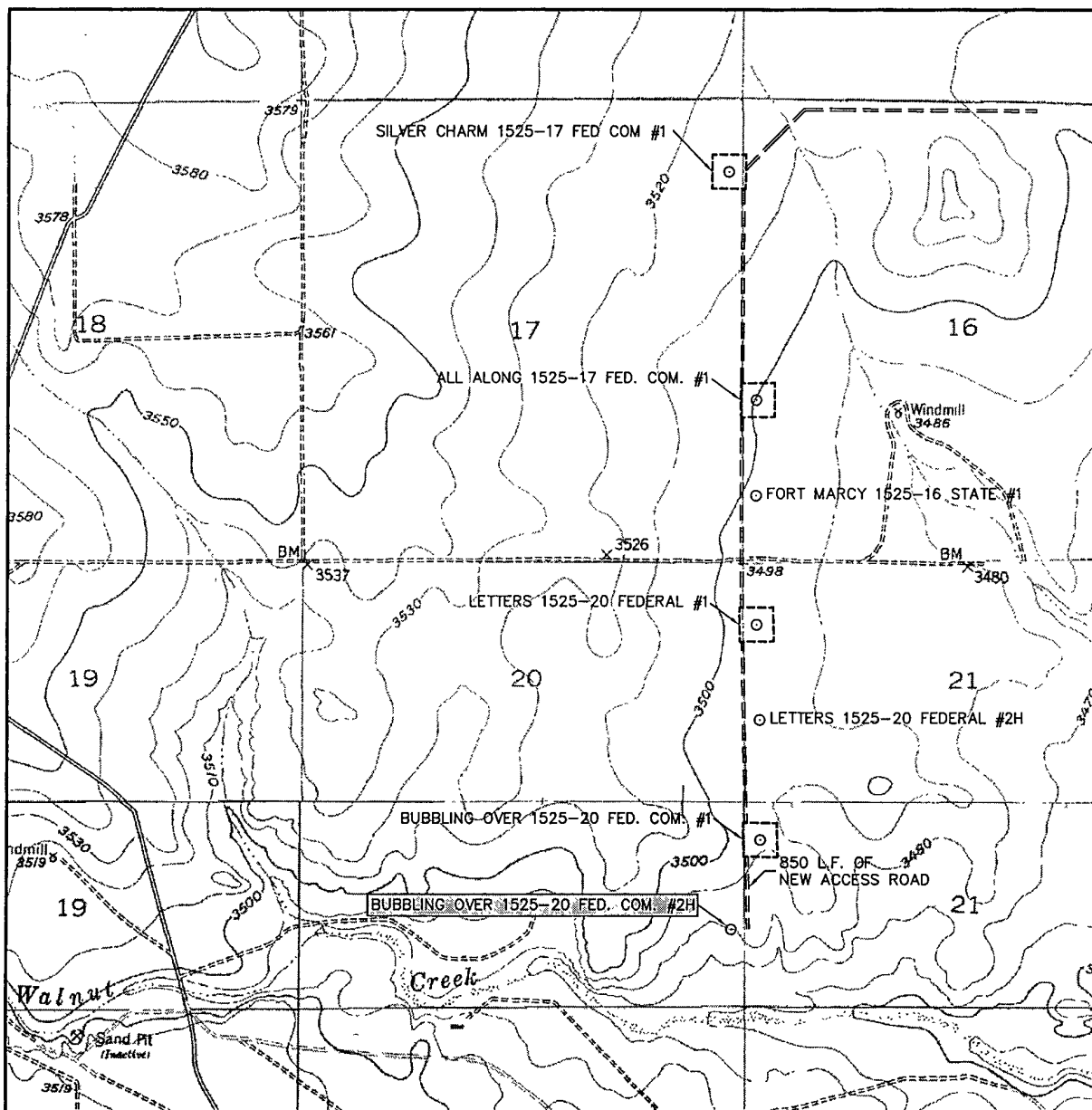
Signed: 

Printed Name: Deane Durham
Position: Drilling Engineer
Address: 1004 North Big Spring Street, Suite 400
Midland, Texas 79701
Telephone: (432) 684-3727
Field Representative (if not above signatory): Not yet determined
E-mail: ddurham@plll.com

Exhibits:

- Exhibit #1 Wellsite and Elevation Plat
 Form C-102 Well location and acreage dedication plat**
- Exhibit #2 Topographic Map (West)**
- Exhibit #3 Vicinity Map and area roads (West)**
- Exhibit #4 Elevation Plat (West)**
- Exhibit #5 Ownership map showing well location and other wells in the
 area.**
- Exhibit #6 Pad Layout and orientation**
- Exhibit #7 BOP and Choke diagrams**
- Exhibit #9 Form C-144 NMOCD pit permit application**

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL:
ESPUELA - 10'

SEC. 20 TWP. 15-S RGE. 25-E

SURVEY N.M.P.M.

COUNTY CHAVES

DESCRIPTION 829' FSL & 193' FEL

ELEVATION 3484'

OPERATOR PARALLEL PETROLEUM CORPORATION

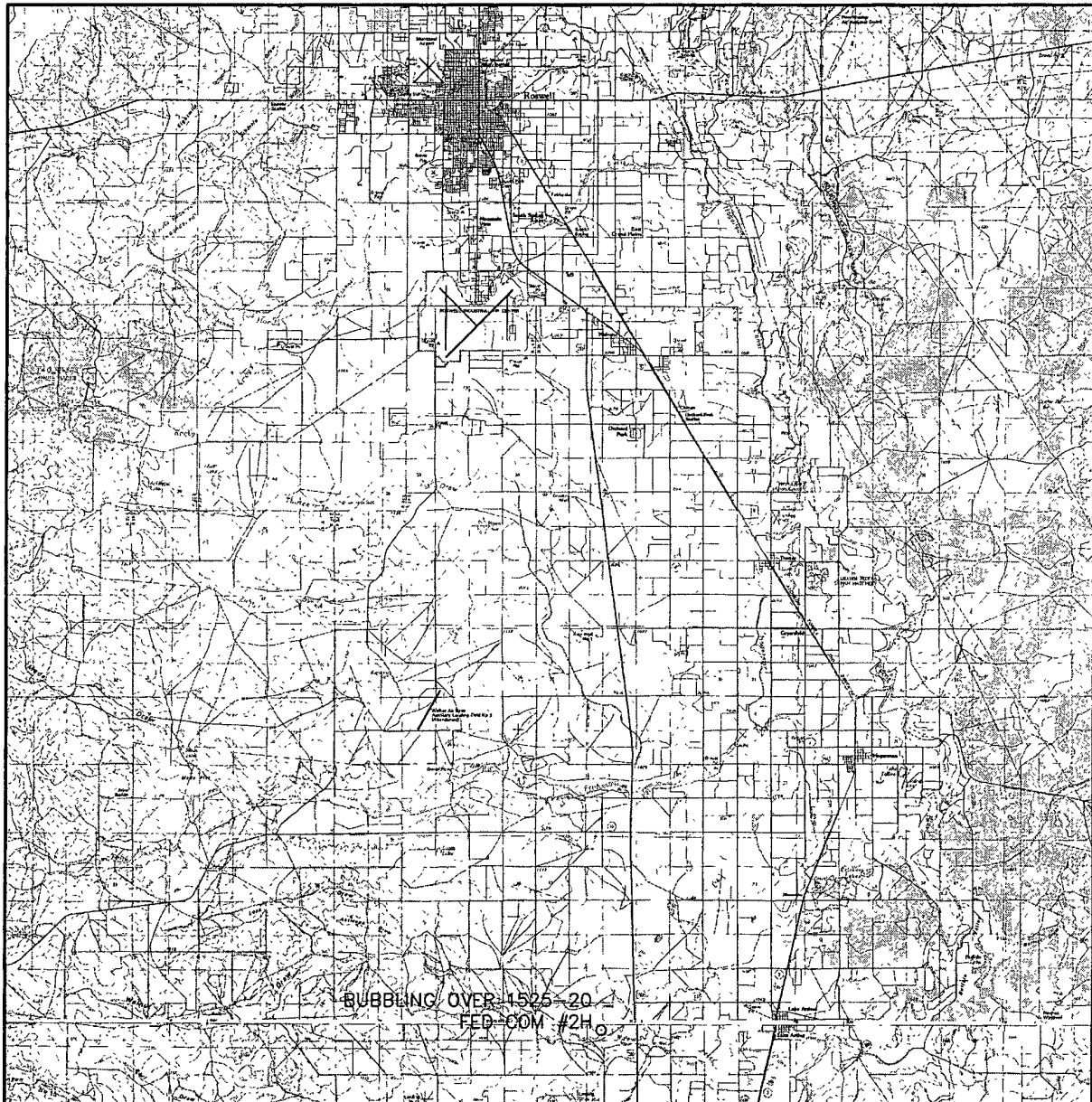
LEASE BUBBLING OVER 1525-20 FED. COM.

U.S.G.S. TOPOGRAPHIC MAP
ESPUELA SW



110 W. LOUISIANA, STE. 110
MIDLAND TEXAS, 79701
(432) 687-0865 - (432) 687-0868 FAX

VICINITY MAP



SCALE: 1" = 5 MILES

SEC. 20 TWP. 15-S RGE. 25-E

SURVEY N.M.P.M.

COUNTY CHAVES

DESCRIPTION 829' FSL & 193' FEL

ELEVATION 3484'

OPERATOR PARALLEL PETROLEUM CORPORATION

LEASE BUBBLING OVER 1525-20 FED. COM.



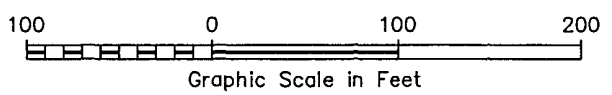
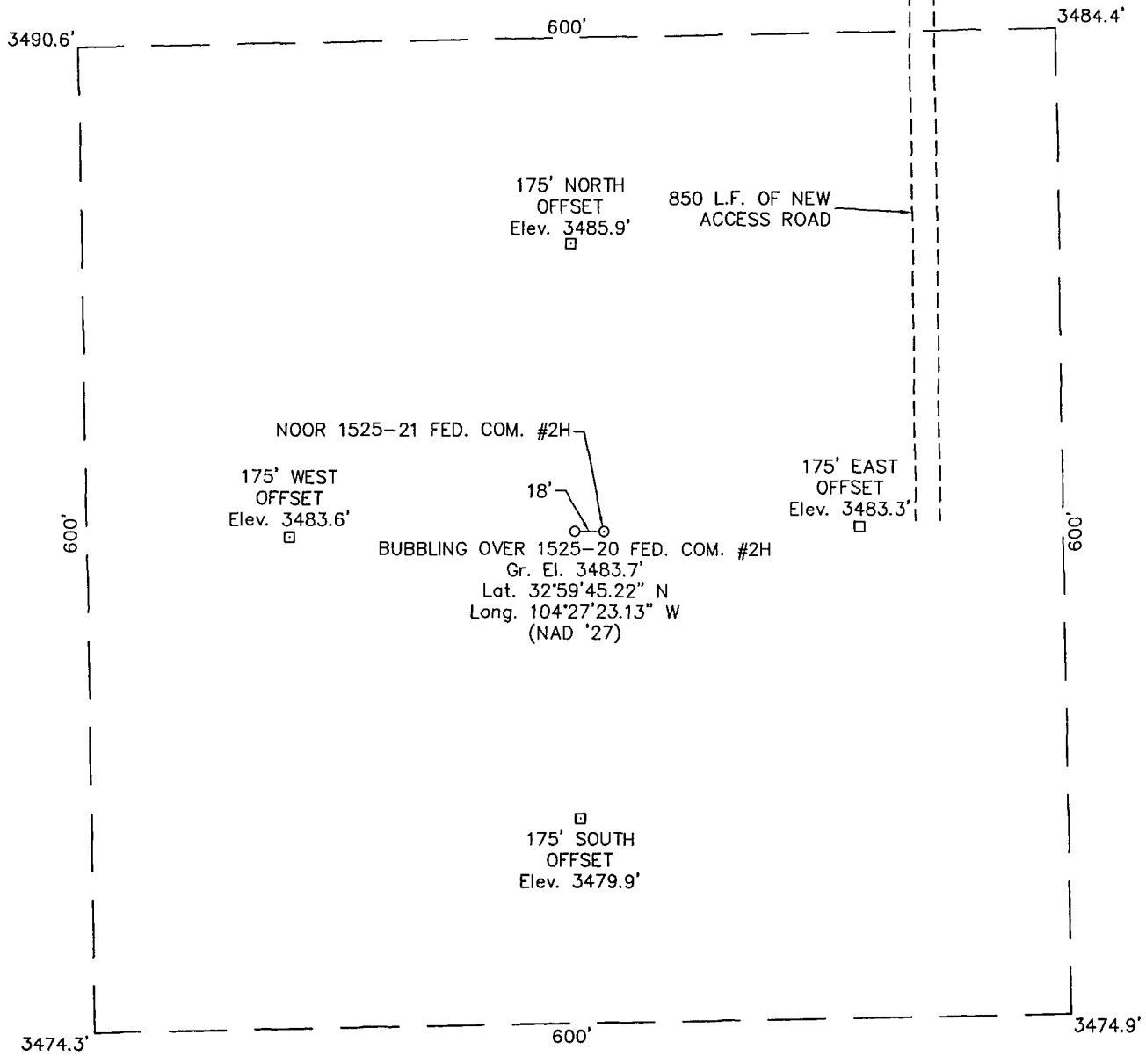
110 W. LOUISIANA, STE. 110
MIDLAND TEXAS, 79701
(432) 687-0865 - (432) 687-0868 FAX

SECTION 20, TOWNSHIP 15 SOUTH, RANGE 25 EAST, N.M.P.M.

CHAVES COUNTY

NEW MEXICO

L-2008-0728-A



DRIVING DIRECTIONS

FROM THE INTERSECTION OF U.S. HIGHWAY 380 and 285 IN ROSWELL, NM GO SOUTH ON SAID U.S. HIGHWAY 285 ABOUT 27 MILES TO A POINT WHERE AN ACCESS ROAD BEGINS ON THE WEST (RIGHT) SIDE OF SAID HIGHWAY 285, THEN GO WEST ON SAID ACCESS ROAD 0.3 MILES TO A POINT, THEN GO SOUTH 242 FEET TO ANOTHER ACCESS ROAD ON WEST (RIGHT) SIDE OF ROAD, THEN GO WEST AND SOUTHWEST 0.7 MILE TO A POINT WHERE THE ACCESS ROAD TURNS SOUTH (LEFT), THEN GO SOUTH 1.5 MILE TO A WELL PAD FOR THE NOOR 1525-21 FED. COM. #1 AND THE BUBBLING OVER 1525-20 FED. COM. #1 WELLS, THEN CONTINUE SOUTH ALONG A NEW ACCESS ROAD 0.2 MILE TO THE PROPOSED LOCATION.

PARALLEL PETROLEUM CORPORATION

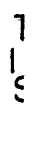
BUBBLING OVER 1525-20 FED. COM. #2H

Located 829' FSL & 193' FEL, Section 20
Township 15 South, Range 25 East, N.M.P.M.
Chaves County, New Mexico

Drawn By: LVA	Date: August 3, 2008
Scale: 1"=100'	Field Book: 365 / 61-69
Revision Date:	Quadrangle: Hagerman SW
W.O. No: 2008-0728	Dwg. No.: L-2008-0728-A



110 W. LOUISIANA, STE. 110
MIDLAND TEXAS, 79701
(432) 687-0865 - (432) 687-0868 FAX



CLOSED MUD SYSTEM LAYOUT & EQUIPMENT

1. RIG SHAKER
2. RIG MUD PIT
3. AUGER PIT
4. ELEVATED CENTRAFUGE -2
5. CUTTINGS PIT - OPEN ON ONE END
6. CEMENT RETURNS PIT
7. GENERATOR
8. ELECTRICAL PANEL
9. CUTTINGS BOXES
10. 500 BBL FLOW TANKS (FOR EMERGENCY USE)

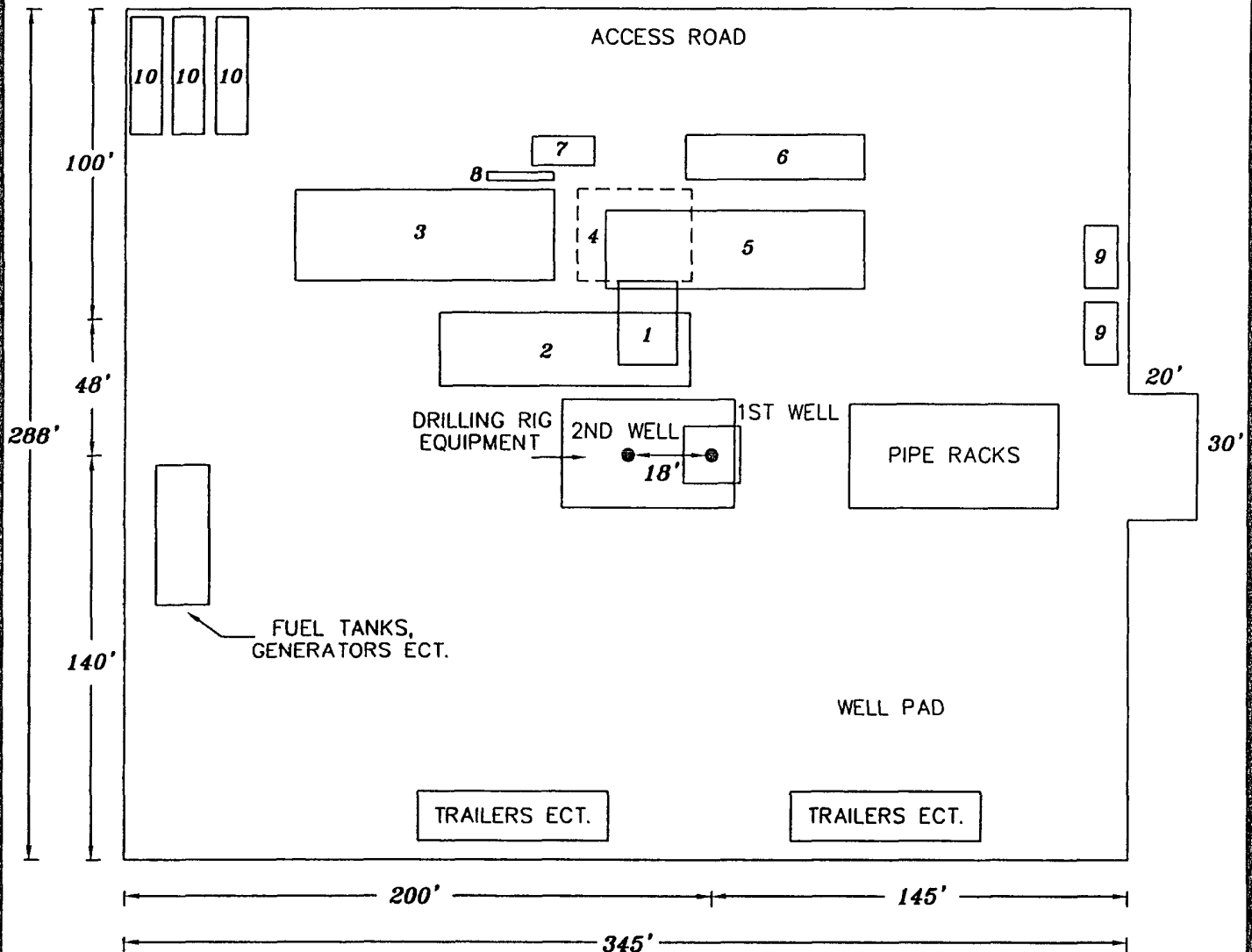


EXHIBIT 6

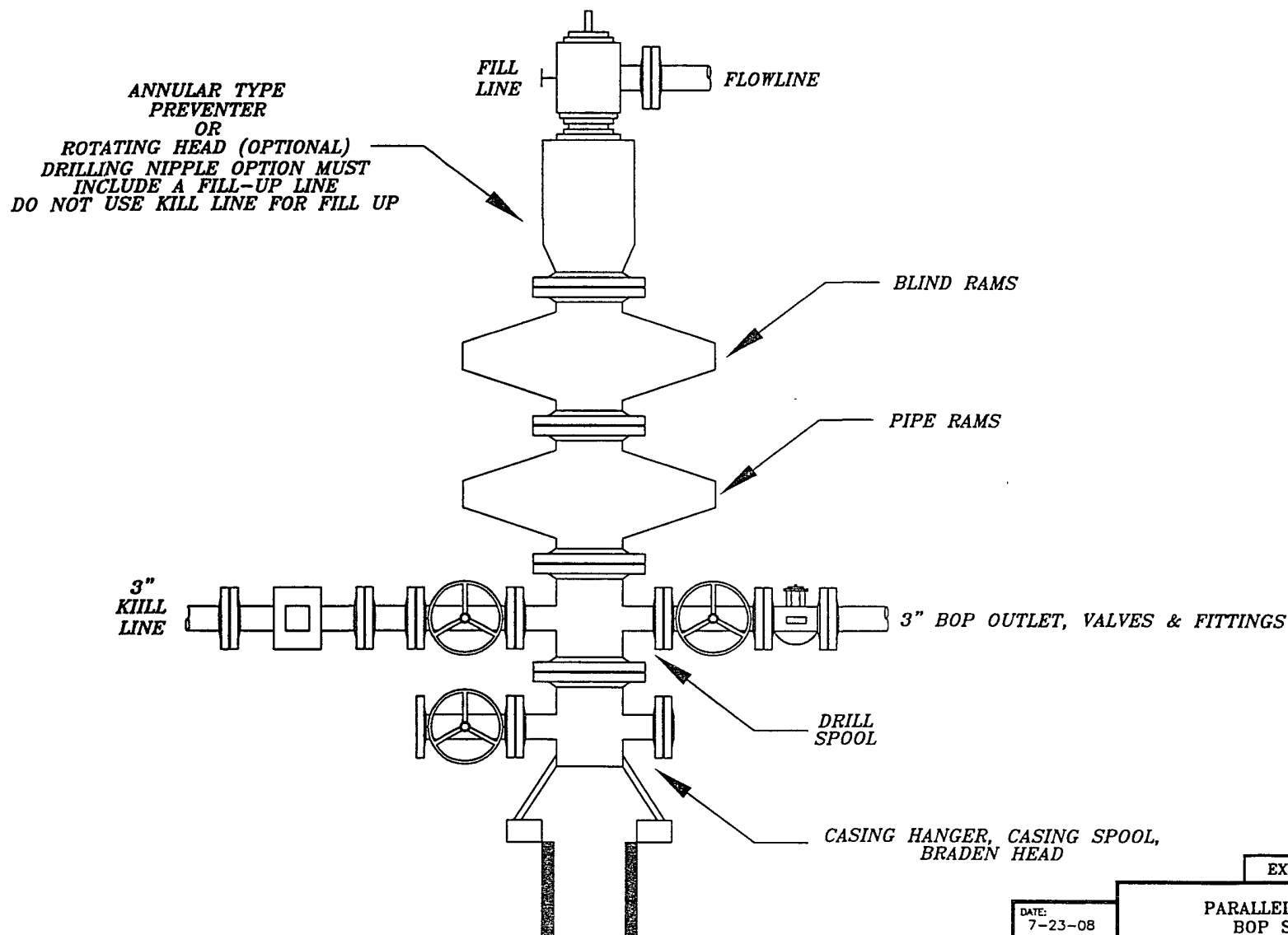
PARALLEL PETROLEUM
DRILLING RIG LAYOUT
DUAL WELL LOCATIONS

TETRA TECH
MIDLAND, TEXAS

DATE:
7/21/08
OWN. BY:
RC
FILE:
CAP/MLL/3511A
DRILLING RIG LAYOUT-2

NOT TO SCALE

MINIMUM BOP SCHEMATIC 3M SERVICE MINIMUM



NOT TO SCALE

EXHIBIT 7

PARALLEL PETROLEUM
BOP SCHEMATIC

TETRA TECH
MIDLAND, TEXAS

DATE:
7-23-08
OWN. BY:
RC
FILE:
C:\PARALLEL\2429\
BOP SCHEMATIC

CHOKE MANIFOLD 3M SERVICE MINIMUM

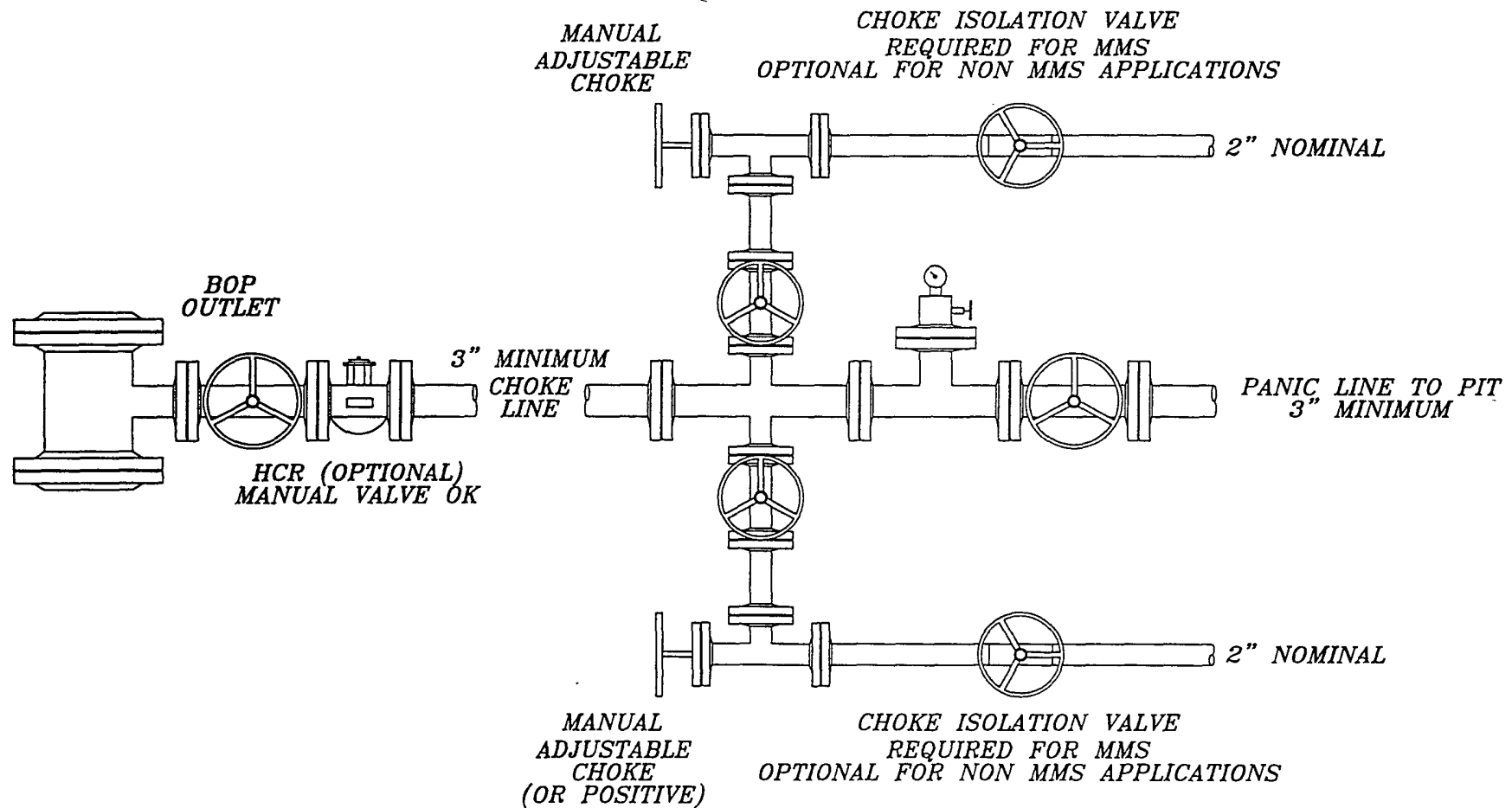


EXHIBIT 7A

PARALLEL PETROLEUM
CHOKE MANIFOLD

TETRA TECH
MIDLAND, TEXAS

DATE:
7-23-08
DWN. BY:
RC
FILE:
C:\PARALLEL\229\CHOKE MANIFOLD

NOT TO SCALE



PARALLEL

Petroleum Corporation

1004 North Big Spring, Suite 400 • Midland, TX 79701 • Ph: 432-684-3727 • Fax: 432-685-6580

August 7, 2007

New Mexico Oil conservation Division
1301 W. Grand Ave.
Artesia, New Mexico 88210

Re: Hydrogen Sulfide Potential
Wolfcamp Horizontal Program
Chaves County, New Mexico

Gentlemen:

Parallel Petroleum Corporation operates the Forego State Com 1525-16 #1, All Along 1525-17 Fed Com #1, Gate Dancer 1525-32 #1Y and the Personally 1525-33 #1 wells located in T-15-S, R-25-E and the War Cloud State Com 1425-36 #1 in T-14-S, R-25-E. These wells were tested in the Wolfcamp formation and did not have any indications of hydrogen sulfide from this formation. Please see the gas analysis attached to this letter. We believe the potential for H₂S on locations in this area are negligible.

Should you need any additional information regarding this issue, please contact me at the address or phone number listed above.

Sincerely,

Deane Durham
Drilling Engineer

Wildcat Measurement Service
P.O. Box 1836
Artesia, New Mexico 88211-1836
TollFree #888-421-9453
Office #505-746-3481

"Quality and Service is our First Concern"

PDS 06/25/00

Run No. 261213-02
Date Run 12/13/2006
Date Sampled 12/09/2006

Analysis for: PARALLEL PETROLEUM CORPORATION
Well Name: FORESO 1525-16 STATE "B" #1

GPANGL.L62

Field:
Sta. Number:
Purpose: SPOT
Sampling Temp: 22.0 DEG F
Volume/day: 1925 MCP/DAY
Pressure on Cylinder: 60.0 PSIG

Producer: PARALLEL PETROLEUM CORP.
County: CHAVES State: NM
Sampled By: A.J.G.
Atmos Temp: DEG F
Formation:
Line Pressure: 73.2 PSIA

GAS COMPONENT ANALYSIS

Pressure Base: 14.7300

		Mol %	GPM
Carbon Dioxide	CO2	4.3235	
Nitrogen	N2	0.6738	
Methane	C1	85.9676	
Ethane	C2	5.6524	1.5108
Propane	C3	1.9299	0.5314
Iso-Butane	IC4	0.2812	0.0920
Nor-Butane	NC4	0.4872	0.1536
Iso-Pentane	IC5	0.1606	0.0588
Nor-Pentane	NC5	0.1404	0.0508
Hexanes Plus	C6+	0.3834	0.1673
TOTAL		100.0000	2.5647

Real BTU Dry: 1078.92
Real BTU Wet: 1060.14
Real Calc. Specific Gravity: 0.6732
Field Specific Gravity: 0.0000

Standard Pressure: 14.6960
BTU Dry: 1073.62
BTU Wet: 1054.94

Z Factor: 0.9974
N Value: 1.2948
Avg Mol Weight: 19.4551
Avg CuFt/Gal: 57.1122
26 Lb Product: 0.4332
Methane+ GPM: 17.1358
Ethane+ GPM: 2.5647
Propane+ GPM: 1.0538
Butane+ GPM: 0.5225
Pentane+ GPM: 0.2769

REMARKS:

Approved by: DON NORMAN

Wed Dec 13 10:13:35 2006

PARALLEL SURVEY CALCULATION PROGRAM PETROLEUM CORPORATION

OPERATOR:	Parallel Petroleum Corporation	Supervisors:	
WELL:	Bubbling Over 1525-20 Fed Com #2H		
LOCATION:	S/2 Sec. 20 T-15-S R-25-E		
API NUMBER:			
COMMENTS:			
		MAG DEC. (-/+)	
		GRID CORR. (-/+)	
		TOTAL CORR. (-/+)	0.0
DATE: 07/11/08		TIME: 10:39 AM	TRUE TO GRID ☐

MINIMUM CURVATURE CALCULATIONS(SPE-3362)									PROPOSED DIRECTION 270.0		TARGET TRACKING TO CENTER	
SVY	MD	INC	GRID	VERT					DLS/		ABOVE(+)	RIGHT(+)
NUM			AZM	TVD	SECT	N-S	E-W		100		BELOW(-)	LEFT(-)
TIE	0	0.0	0.0	0.0	0.0	0.0	0.0					
1	4280	0.0	0.0	4280.0	0.0	0.0	0.0	0.0	0.0	470.0	0.0	
2	4290	1.2	270.0	4290.0	0.1	0.0	-0.1	12.2	12.2	460.0	0.0	
3	4300	2.4	270.0	4300.0	0.4	0.0	-0.4	12.2	12.2	450.0	0.0	
4	5018	90.0	270.0	4750.0	470.0	0.0	-470.0	12.2	12.2	0.0	0.0	
5	8950	90.0	270.0	4750.0	4401.7	0.0	-4401.7	0.0	0.0	0.0	0.0	

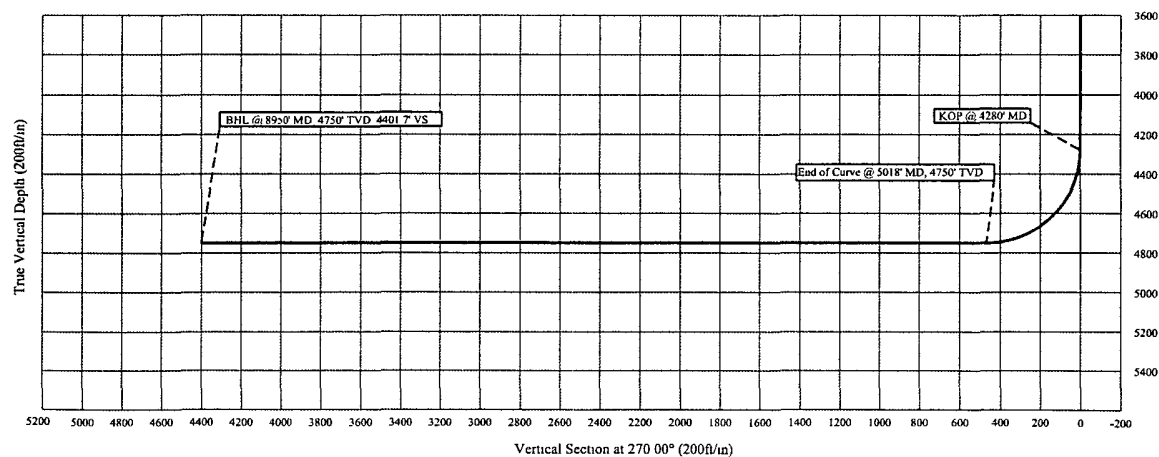
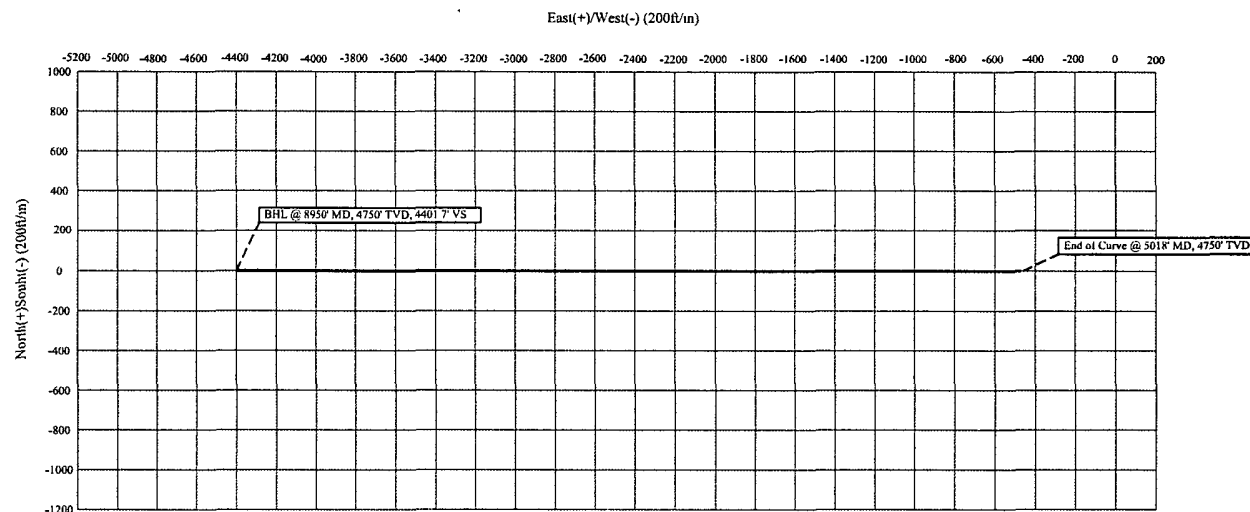
KOP @ 4280' MD
 BUR = 12.2 DEG per 100 FT
 End Curve @ 5018' MD, 4750' TVD
 BHL @ 8950' MD, 4750' TVD, 4401.7' VS

Parallel Petroleum Corp.

COMPANY DETAILS

Parallel Petroleum Corp.
1004 N. Big Spring, Ste 400
Midland, Texas 79701

Bubbling Over 1525-20 Fed. Com. #2H
S/2 Sec. 20, T-15-S, R-25-E
Chaves County, New Mexico



DRILLING PROGRAM

1. Geologic Name of Surface Formation

San Andres

2. Estimated Tops of Important Geologic Markers:

Glorieta	2565'
Tubb	3575'
Abo Shale	3925'
Wolfcamp	4750'
Wolfcamp Shale	4925'

3. Estimated Depths of Anticipated Fresh Water, Oil and Gas

Water Sand	95'	Fresh Water
Wolfcamp	4750'	Oil/Gas

No other formations are expected to yield oil, gas or fresh water in measurable quantities. Setting 8-5/8" casing to 1400' and circulating cement to surface will protect the fresh water sand. There is no salt section in the area. The 5-1/2" casing production string will be planned to circulate back to surface and at a minimum, tie back to the surface casing.

4. Casing Program

Hole Size	Interval	OD Casing	Weight	Grade	Jt., Condition	Jt.	burst/collapse/tension
11"	0-1400'	8 5/8"	24#	J-55	New	ST&C	1.5/1.85/6.8
7 7/8"	1400'-TD	5 1/2"	17#	N-80	New	LT&C	1.4/2.6/2.27

5. Cement Program

8 5/8" Surface Casing: 600 sx "C", yield 1.32, circulate

5 1/2" Production Casing: 1200 sx "C" Acid-Soluble, yield 2.62, circulate or tie back to surface casing

6. Minimum Specifications for Pressure Control

The blowout preventer equipment (BOP) shown in Exhibit #7 will consist of a double ram-type (3000 psi WP) preventer. This unit will be hydraulically operated and the ram type preventer will be equipped with blind rams on top of 4 1/2" drill pipe rams on the bottom. The BOP will be nipped up on the 8 5/8" surface casing and tested to 3000 psi by a third party and used continuously until total depth is reached. All BOP's and accessory equipment will be tested to 3000 psi before drilling out of the surface casing. Pipe rams will be operationally checked each 24-hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment (Exhibit #10) will include a Kelly cock and floor safety valve, choke lines and a choke manifold (Exhibit #11) with a 2000 psi WP rating.

7. Types and Characteristics of the Proposed Mud System

The well will be drilled to TD with a combination of cut brine and polymer muds using a closed-loop system. The applicable depths and properties of this system are as follows:

DEPTH	TYPE	WEIGHT	VISCOSITY	WATERLOSS
0-300'	Fresh Water	8.5	28	N.C.
300-1400'	Fresh Water	8.5	34-36	N.C.
1400'-TD	Cut Brine	9.2	30-34	10-20

Sufficient mud materials will be kept at the well site to maintain mud properties and meet minimum lost circulation and weight increase requirements at all times.

8. Auxiliary Well Control and Monitoring Equipment

- A. Kelly cock will be kept in the drill string at all times.
- B. A full opening drill pipe-stabbing valve with proper drill pipe connections will be on the rig floor at all times.

9. Logging, Testing and Coring Program

- A. The electric logging program will consist of CNL, Spectral Density – Litho Density – Spectral GR and will be run from TD to 8 5/8" casing shoe. Optional logs include a Combinable Magnetic Resonance Log over select intervals. No MWD GR log will be run.

- B. Drill Stem test is not anticipated.
- C. No conventional coring is anticipated. Rotary sidewall cores may be taken if logging is inconclusive.
- D. Further testing procedures will be determined after the 5 ½" production casing has been cemented at TD, based on drill shows and log evaluation.

10. Abnormal Conditions, Pressure, Temperatures and Potential Hazards

No abnormal pressures or temperatures are anticipated. The estimated bottom hole at TD is 110 degrees and the estimated maximum bottom hold pressure is 1900 psig. No H₂S is anticipated to be present during drilling operations. A Hydrogen Sulfide Drilling Operation Plan is attached to this program. Loss of circulation zones are anticipated in the surface hole section in this well.

11. Anticipated Starting Date and Duration of Operations

Road and location work will not begin until approval has been received from the BLM. Please refer to the Form 3160-3 for the anticipated start date. Once commenced, drilling operations should be finished in approximately 12-16 days. If the well is productive, an additional 7-14 days will be required for completion and testing before a decision is made to install permanent facilities.

Exhibit A

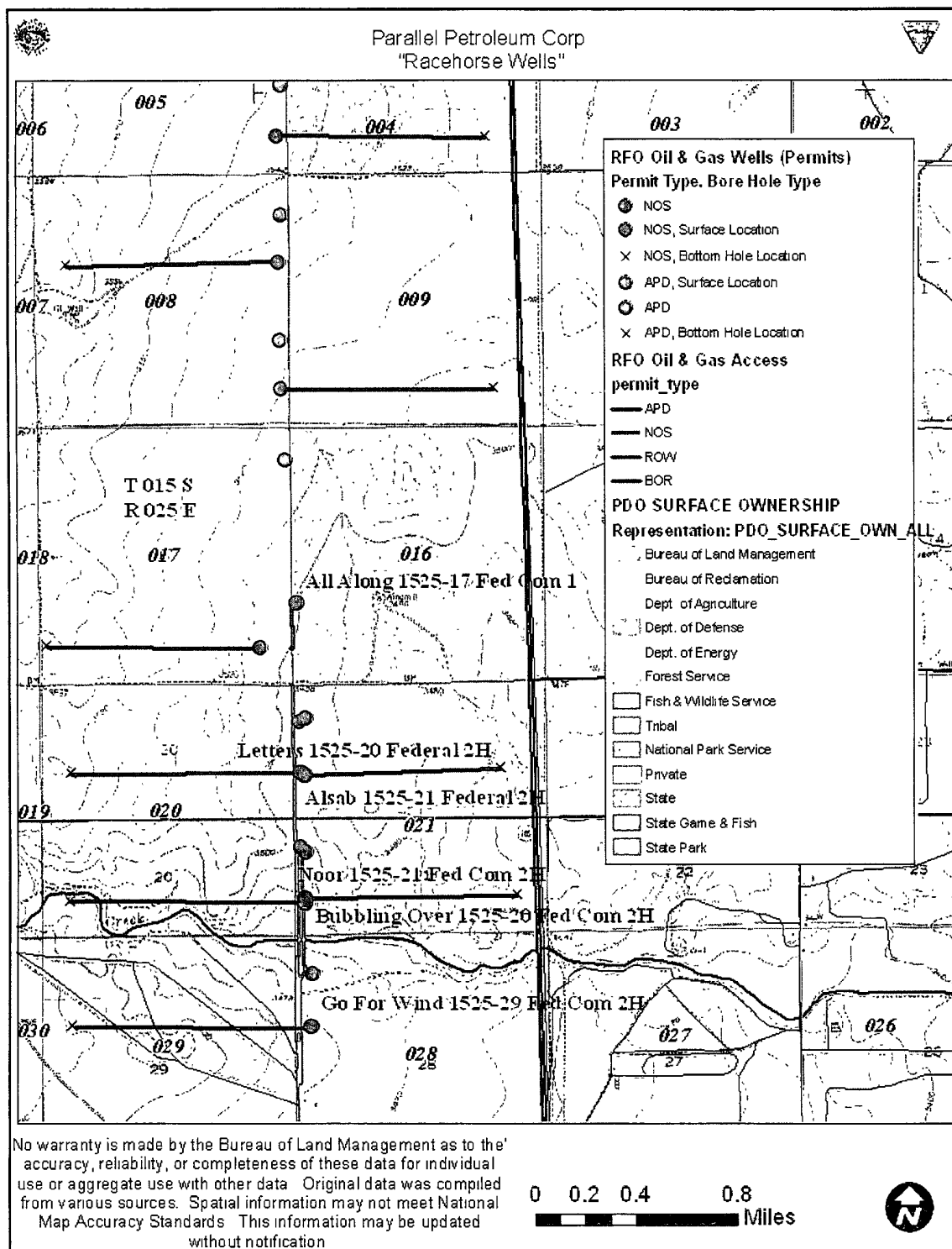


EXHIBIT B
PECOS DISTRICT - RFO
CONDITIONS OF APPROVAL

October 30, 2008

Bubbling Over 1525-20 Fed Com #2H
SHL: 829' FSL & 193' FEL, Sec. 20 T15S-R25E
BHL: 829' FSL & 660' FEL, Sec. 20, T15S-R25E
Chaves County, New Mexico NMPM
Lease/Serial/Case File No.: NM-112249
Parallel Petroleum Corporation

GENERAL PROVISIONS

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

I. PERMIT EXPIRATION

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD (Filing of a Sundry Notice is required for this 60 day extension).

II. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural and/or paleontological resource discovered by the operator or by any person working on the operator's behalf shall immediately report such findings to the Authorized Officer. The operator is fully accountable for the actions of their contractors and subcontractors. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery shall be made by the Authorized Officer to determine the appropriate actions that shall be required to prevent the loss of significant cultural or scientific values of the discovery. The operator shall be held responsible for the cost of the proper mitigation measures that the Authorized Officer assesses after consultation with the operator on the evaluation and decisions of the discovery. Any unauthorized collection or disturbance of cultural or paleontological resources may result in a shutdown order by the Authorized Officer.

III. NOXIOUS WEEDS

The operator shall be held responsible if noxious weeds become established within the areas of operations (access road and/or well pad). Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

IV. CONSTRUCTION

A. NOTIFICATION:

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Roswell Field Office at (505) 627-0247 at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved Application for Permit to Drill and Conditions of Approval on the well site and they shall be made available upon request by the Authorized Officer.

B. TOPSOIL:

The topsoil will be stripped to approximately 6 inches in depth within the area designated for construction of the well pad. The operator shall stockpile the stripped topsoil on the side of the well pad. The topsoil will be used for interim and final reclamation of the surface disturbance created by the construction of the well pad.

C. CLOSED SYSTEMS OR STEEL TANKS: No reserve pit will be used.

Steel tanks are required for drilling operations: No Pits Allowed.

The operator shall properly dispose of drilling contents at an authorized disposal site.

D. FEDERAL MINERAL MATERIALS PIT:

If the operator elects to surface the access road and/or well pad, mineral materials extracted during construction of the reserve pit may be used for surfacing the well pad and access road and other facilities on the lease.

Payment shall be made to the BLM prior to removal of any additional federal mineral materials from any site other than the reserve pit. Call the Roswell Field Office at (505) 627-0236.

E. WELL PAD SURFACING:

Surfacing of the well pad is not required.

If the operator elects to surface the well pad, the surfacing material may be required to be removed at the time of reclamation.

The well pad shall be constructed in a manner which creates the smallest possible surface disturbance, consistent with safety and operational need.

F. ON LEASE ACCESS ROADS:

Road Egress and Ingress

The access road shall be constructed to access the corner of the well pad.

Road Width

The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed thirty (30) feet.

Surfacing

Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

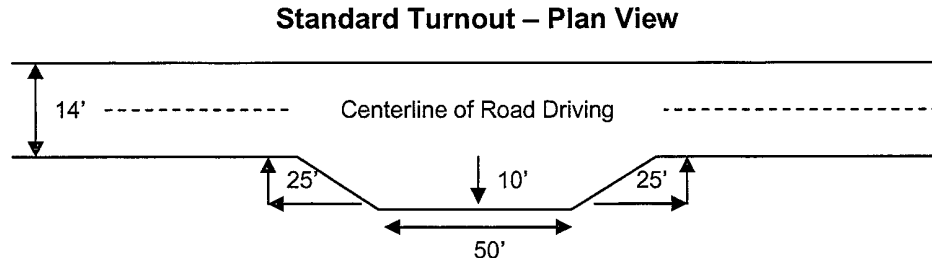
The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

Crowning

Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

Turnouts

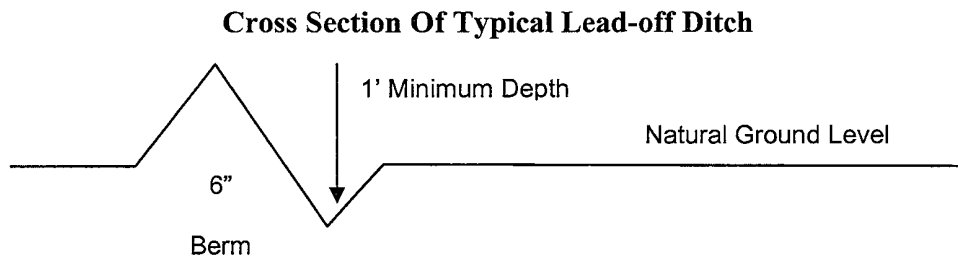
Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall be constructed on all blind curves. Turnouts shall conform to the following diagram:



Drainage

Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill outsloping and insloping, lead-off ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

Formula For Spacing Interval Of Lead-off Ditches

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

$$400 \text{ foot road with } 4\% \text{ road slope: } \frac{400'}{4\%} + 100' = 200' \text{ lead-off ditch interval}$$

Cattleguards

An appropriately sized cattleguard(s) sufficient to carry out the project shall be installed and maintained at fence crossing(s).

Any existing cattleguard(s) on the access road shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattleguard(s) that are in place and are utilized during lease operations.

A gate shall be constructed and fastened securely to H-braces.

Fence Requirement

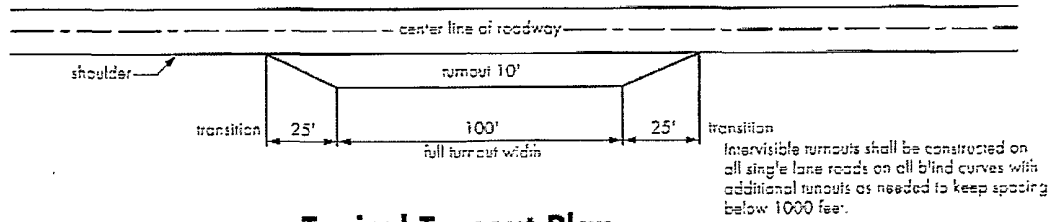
Where entry is required across a fence line, the fence shall be braced and tied off on both sides of the passageway prior to cutting.

The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fence(s).

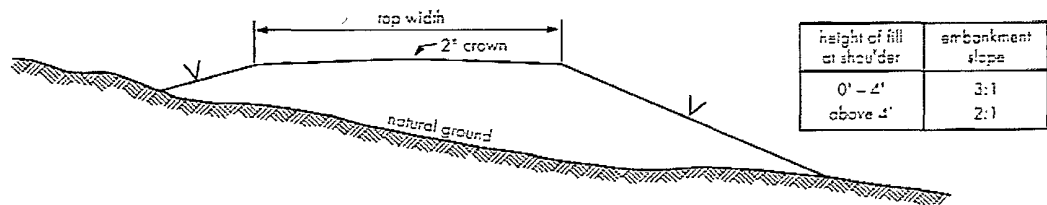
Public Access

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

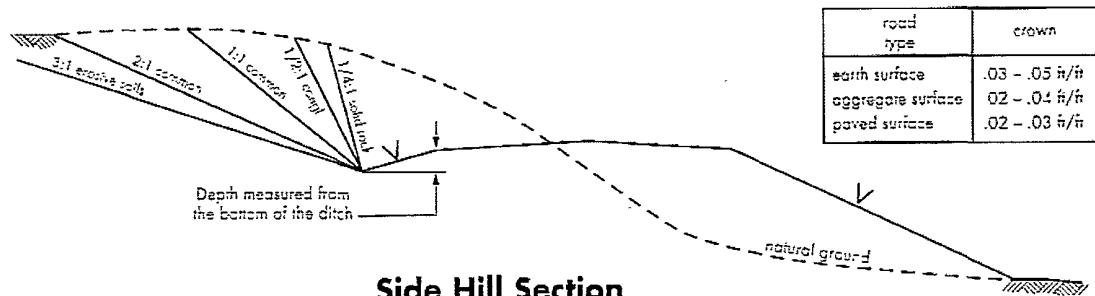
Figure 1 – Cross Sections and Plans For Typical Road Sections



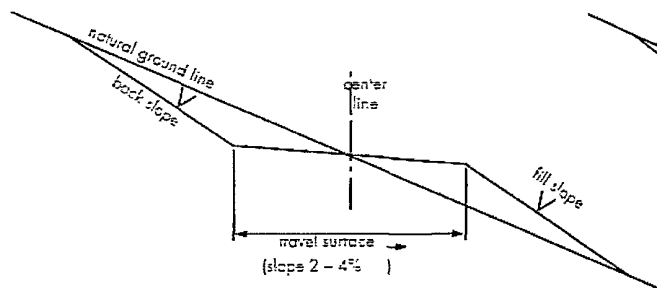
Typical Turnout Plan



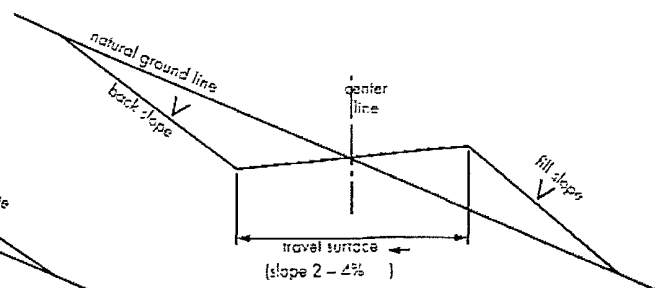
Embankment Section



Side Hill Section



Typical Outslope Section



Typical Inslope Section

V. DRILLING

A. DRILLING OPERATIONS REQUIREMENTS

1 Chaves and Roosevelt Counties

Call the Roswell Field Office, 2909 West Second St., Roswell, NM 88201, 24 hours at (575) 627-0205.

2. The BLM is to be notified a minimum of 24 hours in advance for a representative to witness:

- a. Spudding well
- b. Setting and/or Cementing of all casing strings

The BLM is to be notified a minimum of 4 hours in advance for a representative to witness:

BOPE Tests

3. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.

4. Include the API No. assigned to well by NMOCD on the subsequent report of setting the first casing string.

5. Communitization Agreement NM-120720 covering the acreage (S½ Section 20) dedicated to this well has been filed and approved by the BLM effective 04-20-2008.

B. CASING:

1. The 8-5/8 inch surface casing shall be set at approximately 1400 feet and cemented to the surface.

a. If cement does not circulate to the surface, the Roswell Field Office shall be notified and a temperature survey utilizing an electronic type temperature survey with a surface log readout will be used or a cement bond log shall be run to verify the top of the cement.

b. Wait on cement (WOC) time for a primary cement job will be a minimum 18 hours for a water basin or 500 pounds compression strength, whichever is greater. (This is to include the lead cement).

c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compression strength, whichever is greater.

d. If cement falls back, remedial action will be done prior to drilling out that string.

2. The minimum required fill of cement behind the 5-1/2 inch production casing is sufficient to tie back 500 feet above the uppermost perforation in the pay zone. If cement does not circulate,

a temperature survey utilizing an electronic type temperature survey with a surface log readout will be used or a cement bond log shall be run to verify the top of the cement.

3. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

C. PRESSURE CONTROL:

1. Before drilling below the 8-5/8 inch surface casing shoe, the blowout preventer assembly shall consist of a minimum of One Annular Preventer or Two Ram-Type Preventers and a Kelly Cock/Stabbing Valve.

2. Before drilling below the 8-5/8 inch surface casing shoe, minimum working pressure of the blowout preventer and related equipment (BOPE) shall be 2000 psi.

3. The BOPE shall be installed before drilling below the 8-5/8 inch surface casing and shall be tested as described in Onshore Order No. 2. Any equipment failing to test satisfactorily shall be repaired or replaced.

a. The BLM Roswell Field office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.

b. The tests shall be done by an independent service company.

c. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug.

d. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the BLM Roswell Field Office at 2909 West Second Street, Roswell, New Mexico 88201.

e. Testing fluid must be water or an appropriate clear liquid suitable for sub-freezing temperatures. Use of drilling mud for testing is not permitted since it can mask small leaks.

f. Testing must be done in a safe workman like manner. Hard line connections shall be required.

VI. PRODUCTION

Placement of Production Facilities

Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

Containment Structures

The containment structure shall be constructed to hold the capacity of the entire contents of the largest tank, plus 24 hour production, unless more stringent protective requirements are deemed necessary by the Authorized Officer.

A containment structure or earthen dike shall be constructed and maintained around all sides of the outside boundary of the well pad. The containment structure or earthen dike shall be constructed two (2) feet high (the containment structure or earthen dike can be constructed higher than the two (2) feet high minimum). The containment structure or earthen dike is required so that if oilfield waste contaminant or product contaminant were leaked, spilled, and or released upon the well pad the oilfield waste contaminant or product contaminant shall be contained on the well pad. If the well pad is constructed into a cut on a slope then the uphill side of the well pad will not require the construction of the containment structure or earthen dike, but the construction of the containment structure or dike will be required on the remaining three sides of the well pad which will extend into the uphill portion of the well pad.

Painting Requirement

All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color, Juniper Green (Standard Environmental Color Chart June 2008).

VRM Facility Requirement

Low-profile tanks not greater than eight-feet-high shall be used.

VII. INTERIM RECLAMATION

A. INTERIM RECLAMATION

If the well is a producer, interim reclamation shall be conducted on the well site in accordance with the orders of the Authorized Officer. The operator shall submit a Sundry Notices and Reports on Wells (Notice of Intent), Form 3160-5, prior to conducting interim reclamation.

During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche may be used in road repairs, fire walls or for building other roads and locations. In addition, in order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

The following seed mix may represent these ecological sites:

Common Name and Preferred Variety	Scientific Name	Pounds of Pure Live Seed Per Acre
Blue grama, var. Lovington	(<i>Bouteloua gracilis</i>)	4.00 lbs.
Sideoats grama, var. Vaughn or El Reno	(<i>Bouteloua curtipendula</i>)	1.00 lb.
Sand dropseed	(<i>Sporobolus cryptandrus</i>)	0.50 lb.
Vine mesquite	(<i>Panicum obtusum</i>)	1.00 lb.
Plains bristlegrass	(<i>Setaria macrostachya</i>)	1.00 lb.
Indian blanketflower	(<i>Gaillardia aristata</i>)	0.50 lb.
Desert or Scarlet Globemallow	(<i>Sphaeralcea ambigua</i>) or (<i>S. coccinea</i>)	1.00 lb.
Annual sunflower	(<i>Helianthus annuus</i>)	0.75 lb.
TOTAL POUNDS PURE LIVE SEED PER ACRE		9.75 lbs.

Certified Weed Free Seed.

If one species is not available increase all others proportionately.

Use no less than 4 species, including 1 forb.

No less than 8.5 pounds lbs per acre shall be applied.

VIII. FINAL ABANDONMENT & REHABILITATION REQUIREMENTS

- a. Upon abandonment of the well and/or when the access road is no longer in service, a Notice of Intent for Final Abandonment with the proposed surface restoration procedure must be submitted for approval.
- b. On private surface/federal mineral estate land the reclamation procedures on the road and well pad shall be accomplished in accordance with the Private Surface Land Owner agreements and a copy of the release is to be submitted upon abandonment.

c. Upon abandonment of the well, all casing shall be cut-off at the base of the cellar or 3-feet below final restored ground level (whichever is deeper). A 4-inch pipe, 10 feet in length, shall be installed 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds).

d. Surface Reclamation must be completed within 6 months of well plugging. If the operator proposes to modify the plans for surface reclamation approved on the APD, the operator must attach these modifications to the Subsequent Report of Plug and Abandon using Sundry Notices and Reports on Wells, Form 3160-5.

IX. PIPELINE PROTECTION REQUIREMENT

Precautionary measures shall be taken by the operator during construction of the access road to protect existing pipelines that the access road will cross over. An earthen berm; 2 feet high by 3 feet wide and 14 feet across the access road travelway (2' X 3' X 14'), shall be constructed over existing pipelines. The operator shall be held responsible for any damage to existing pipelines. If the pipeline is ruptured and/or damaged the operator shall immediately cease construction operations and repair the pipeline. The operator shall be held liable for any unsafe construction operations that threaten human life and/or cause the destruction of equipment.