

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-005-63539 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. VA-2075
----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.			7. Lease Name or Unit Agreement Name Starkissed AWS State						
2. Name of Operator Yates Petroleum Corporation			8. Well No. 2						
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471			9. Pool name or Wildcat Four Ranch Pro Perm						
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>3</u> Township <u>10S</u> Range <u>27E</u> NMPM <u>Chaves</u> County									
10. Date Spudded RH 7/13/03 RT 7/15/03	11. Date T.D. Reached 8/1/03	12. Date Compl. (Ready to Prod.) 9/18/03	13. Elevations (DF& RKB, RT, GR, etc.) 3879'GR 3896'KB	14. Elev. Casinghead					
15. Total Depth 7200'	16. Plug Back T.D. 7153'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 40'-7200'	Cable Tools					
19. Producing Interval(s), of this completion - Top, Bottom, Name 6756'-6770' Silurian				20. Was Directional Survey Made No					
21. Type Electric and Other Logs Run CNL, Azimuthal Laterolog, Borehole Compensated Sonic			22. Was Well Cored No						
23. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED				
16"	Conductor	40'							
8-5/8"	24#	900'	12-1/4"	650 sx (circ)					
5-1/2"	15.5# & 17#	7200'	7-7/8"	500 sx	(TOC 4390'CBL)				
24. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN					
26. Perforation record (interval, size, and number) 6756'-6770' (56)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%; border-bottom: 1px solid black;">DEPTH INTERVAL</td> <td style="width:50%; border-bottom: 1px solid black;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td style="border-bottom: 1px solid black;">6756'-6770'</td> <td style="border-bottom: 1px solid black;">Acidize w/1000g 20% IC HCL acid</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6756'-6770'	Acidize w/1000g 20% IC HCL acid
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
6756'-6770'	Acidize w/1000g 20% IC HCL acid								
28. PRODUCTION									
Date First Production 9/19/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing					
Date of Test 10/16/03	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period	Oil - Bbl 105	Gas - MCF 32				
		Water - Bbl. 15	Gas - Oil Ratio NA						
Flow Tubing Press. 200 psi	Casing Pressure NA	Calculated 24-Hour Rate	Oil - Bbl. 105	Gas - MCF 32	Water - Bbl. 15				
			Oil Gravity - API - (Corr.) NA						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By				
30. List Attachments Logs and Deviation Survey									
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief									
Signature <u>Tina Huerta</u>		Printed. Name <u>Tina Huerta</u>		Title <u>Regulatory Compliance Supervisor</u> Date <u>October 16, 2003</u>					
E-mail Address <u>tinah@ypcnm.com</u>									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn	6358'	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	T. Atoka		T. Pictured Cliffs	T. Penn. "D"	
T. Yates	379'	T. Miss	6520'	T. Cliff House	T. Leadville
T. 7 Rivers	472'	T. Devonian		T. Menefee	T. Madison
T. Queen	1019'	T. Siluro-Devonian	6718'	T. Point Lookout	T. Elbert
T. Grayburg	1298'	T. Montoya		T. Mancos	T. McCracken
T. San Andres	1526'	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	2716'	T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	
T. Blinebry		T. Gr. Wash		T. Morrison	
T. Tubb	4205'	T. Delaware Sand		T. Todilto	
T. Drinkard		T. Bone Springs		T. Entrada	
T. Abo	4982'	T. Penrose	1106'	T. Wingate	
T. Wolfcamp	5672'	T. Yeso	2780'	T. Chinle	
T. Wolfcamp B Zone	5773'	T. Spear	6016'	T. Permian	
T. Cisco (Bough C)	6198'	T. Pre-Cambrian	7100'	T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....	to.....	No. 3, from.....	to.....
No. 2, from.....	to.....	No. 4, from.....	to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

OPERATOR: YATES PETROLEUM CORP.
WELL/LEASE: STARKISSED AWS STATE 2
COUNTY: CHAVES

049-0020

STATE OF NEW MEXICO
DEVIATION REPORT

493	1
885	1/2
1,397	3/4
1,897	1
2,368	1
2,871	1
3,373	3/4
3,844	1
4,344	1
4,847	1 1/4
5,072	1 1/4
5,103	1 1/2
5,227	1 1/2
5,354	1 1/2
5,478	1 1/4
5,580	1 3/4
5,696	1 3/4
5,823	3/4
5,947	1
6,199	1 1/2
6,451	1
6,671	1 3/4
6,798	1 1/2
7,048	2 1/4
7,158	2 1/2



By: *Steve Moore*

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 7th day of August, 2003, by Steve Moore on behalf of Patterson-UTi Drilling Company LP, LLLP.

Joni D. Hodges
Notary Public for Midland County, Texas

My Commission Expires: 4/08/2007

