District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W., Grand Avenue, Artesia, NM 88210

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 9 Revised June 10, 2003

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<sup>1</sup> Operator n	I.		EST FO	R ALL	<u>OWAI</u>	<u>sle .</u>	AND AU	<u>ГНО</u>				<u> </u>	PORT
Yates Petroleum Corporation							<sup>2</sup> OGRID Number 025575						
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