

## NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON** Governor Joanna Prukop Cabinet Secretary

RECEIVED

NOV \* 3 7003

28 October 2003

OCD-ARTESIA

**BP** America Production P.O. Box 1089 Eunice, New Mexico 88231



Lori Wrotenbery Director

Oil Conscryption Division

11-19-03 PlA - Compliance closes

Form C-103 Report of Plugging for your Empire Abo Unit 'F' # 363 H-34-17-28 Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- 1. All pits have been filled and leveled.
- Rat hole and cellar have been filled and leveled.
- 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- The dead men and tie downs have been cut and removed.
- 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned leave is ready for OCD inspection and

approval

Field Rep. 11

Oil Conservation Division \* 1301 West Grand Ave. \* Artesia, New Mexico 88210 Phone: (505) 748-1283\* Fax (505) 748-9720 \* http://www.emard.state.nm.us

No For Well Marker -

Submit 3 Copies to Appropriate Visitics Office  State of New Mexico  State of New Mexico  Revised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION 2040 Pacheco St.	WELL API NO.
DISTRICT II SO ALL SO SECEIVED & Santa Fe, NW 67505	30-015-22820 sIndicate Type of Lease
(a) OCD - MILLS	STATE STATE
DISTRICT III 1000 Rio Brazos Rd., Aziec NM 87410	sState Oil & Gas Lease No.
SUNDRY COMMENTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)	7Lease Name or Unit Agreement Name Empire Abo Unit "F"
Type of Well: OIL GAS WELL OTHER	·
2Name of Operator Bp America Production Company	«Weil No. 363
Address of Operator PO Box 1089 Eunice, NM 88231	Pool name or Wildcat
Well Location	East
Unit Letter H : 2250 Feet From The North Line and 1250	Feet From The East Line
Section 34 Township 17S Range 28E	NMPM Eddy County
included by the second	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	DPNS. PLUG AND ANBANDONMENT X
PULL OR ALTER CASING CASING TEST AND CEM	ENT JOB
OTHER: OTHER:	
12Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	
work) SEE RULE 1103. TD: 6348' PB:6308' Csg. 5 1/2 Perfs @ 6220'-6230' TOC Surface	
8/28/03 MIRU Plugging unit. 8/29/03 Spot 25 sks of cement on top of existing CIBP @ 6190'. Circ well w/ plugging mud. Spot 25 sks of cement @ 3940'. Tagged @ 3685' 9/2/03 Spot 25 sks of cement @ 900'. Tagged @ 695'. Spot 25 sks of cement @ 695'. Tagged @ 418'. 9/3/03 Spot 10 sk surface plug 60'-surface.	
Cut off wellhead and anchors 3' BGL. Capped well w/ steel plate. Installed dry hole marker.	
hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE AMELICA TEAM	lead DATE 9/8/2003
TYPE OR PRINT NAME	, TELEPHONE NO.
(This space for State Use)	TEEL TOTAL IV.
	D
APPROVED BY THE SECOND THE CONDITIONS OF APPROVAL, IF ANY:	APPROVED NOV 2 0 2003