District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

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## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action					
30-005-63948	OPERATOR   Initial Report   Final Report				
Name of Company Parallel Petroleum Corporation \$30387	Contact Deane Durham				
Address 1004 N. Big Spring, Suite 400, Midland, Texas Facility Name Thunder Gulch Fed Com 1525-4 #1H	Telephone No. 432-684-3727 Facility Type Well location reserve pit				
Pacincy Name Thursder Guich red Cont 1323-4 #1H	racinty Type Wen location reserve pit				
Surface Owner Ernest Cherry Mineral Owner	Bureau of Land Management Lease No. NMNM 112249				
	ON OF RELEASE				
1 1 2 1	h/South Line   Feet from the   East/West Line   County   North   190   East   Chaves				
Latitude_32°02'32.00"	Longitude 104°27'24.03"				
NATURI	E OF RELEASE				
Type of Release Leak in Pit liner	Volume of Release Unknown Volume Recovered Unknown				
Source of Release Leak in Pit liner Was Immediate Notice Given?	Date and Hour of Occurrence NA Date and Hour of Discovery NA  If YES, To Whom?				
Yes ☐ No ☒ Not Required					
By Whom?	Date and Hour				
Was a Watercourse Reached? ☐ Yes ☑ No	If YES, Volume Impacting the Watercourse.				
If a Watercourse was Impacted, Describe Fully.*					
,					
NA NA					
	·				
	`				
Describe Cause of Problem and Remedial Action Taken.*					
	ial above 250 chlorides (field screen) removed and taken to disposal except for two				
areas of rock, where additional sampling will be required and additional	equipment will be needed.				
Describe Area Affected and Cleanup Action Taken.*					
beschibe Area Affected and Cicanap Ferion Taken.	·				
All material with chloride levels above 250 mg/kg (field screen) were retesting and delineation will be required.	emoved and taken to disposal at the Controlled Recovery Inc. facility. Additional				
I hereby certify that the information given above is true and complete to	the best of my knowledge and understand that pursuant to NMOCD rules and				
regulations all operators are required to report and/or file certain release	notifications and perform corrective actions for releases which may endanger				
	the NMOCD marked as "Final Report" does not relieve the operator of liability				
	late contamination that pose a threat to ground water, surface water, human health t does not relieve the operator of responsibility for compliance with any other				
federal, state, or local laws and/or regulations.					
	OIL CONSERVATION DIVISION				
Signature: Clane Culan	TIM GUM				
Printed Name: Deane Durham	Approved by District Supervisor: Dy MB				
Titlė: Drilling Engineer	Approval Dat DEC 0 1 2008 Expiration Date: N/A				
E-mail Address: ddurham@plll.com	Conditions of Approval: Remediation par OCS Rales & Guidelines  Attached				
Date: 11-21-08 Phone:432-684-3727	Old Rales & Conide lais				
* Attach Additional Sheets If Necessary	U-40-MAN				

Drilling pit closure

## Tetra Tech Pit Closure Sampling Report

Number
Numbe

115-6402896

Date:

11/11/2008

Client:

Parrallel Petroleum

11/11/2000

**Well Name** 

Thunder Gulch 1525-4 Fed Com#1

API#

30-005-63948

Depth of Pit

1.6

Depth to Groundwater 15

Orientation of pi North

95' Burial trench location from reserve pit NA

All pit sample of	depths are <i>below p</i>				
Sample Location	Depth (BPB)	Field Chloride Results (mg/Kg)and OVM Results (ppm)	Lab Chloride and TPH 418.1 (mg/kg)	Soil to be excavated	Soil to be left in-situ
NE	2'	150 mg/kg	271 mg/kg		
		.00 ppm	<10.0		
NW	2'	1950 mg/kg		$\geq \leq$	
NW	5'	0.0 ppm 2000 mg/kg		$\geq \leq$	
NW	10'	2.1 ppm 100 mg/kg	161 mg/kg	><	
		0.0 ppm	<10.0		
SE	2'	3300 mg/kg	3450 mg/kg		$\geq \leq$
Rock-Solid		<u> </u>	<10.0		
SW	2'	650 mg/kg 4.0 ppm		$\geq \leq$	
sw	5'	500 mg/kg 0.0 ppm		$\geq \leq$	
sw	10'	1050 mg/kg	·	$\geq \leq$	
sw	15'	0.0 ppm 900 mg/kg	750 mg/kg		
Rock-Solid		0.0 ppm	<10.0		

**BGS-Below Ground Surface** 

BPB- Below Pit Bottom

Report Date: November 20, 2008 2896

Work Order: 8111227 Thunder Gulch 1525-4 Fed. Com. #1 Page Number: 1 of 2 Chaves Co., NM

## **Summary Report**

Gary Miller Tetra Tech

1910 N. Big Spring Street Midland, TX 79705

Report Date: November 20, 2008

Work Order: 8111227 

Project Location: Chaves Co., NM

Project Name:

Thunder Gulch 1525-4 Fed. Com. #1

Project Number: 2896

			Date	$\operatorname{Time}$	Date
Sample	Description	Matrix	Taken	Taken	Received
179044	NE 2'	soil	2008-11-11	00:00	2008-11-12
179045	NW 10'	soil	2008-11-11	00:00	2008-11-12
179046	SE 2'	soil	2008-11-11	. 00:00	2008-11-12
179047	SW 15'	soil	2008-11-11	00:00	2008-11-12

	BTEX			TPH 418.1	TPH DRO	TPH GRO	
	Benzene	Toluene	Ethylbenzene	Xylene	TRPHC	DRO	GRO
Sample - Field Code	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)
179044 - NE 2'	< 0.0100	< 0.0100	< 0.0100	< 0.0100	<10.0	< 50.0	<1.00
179045 - NW 10'	< 0.0100	< 0.0100	< 0.0100	< 0.0100	<10.0	< 50.0	<1.00
179046 - SE 2'	< 0.0100	< 0.0100	< 0.0100	< 0.0100	<10.0	< 50.0	1.12
179047 - SW 15'	< 0.0100	< 0.0100	< 0.0100	< 0.0100	<10.0	< 50.0	1.09

Sample: 179044 - NE 2'

Param	Flag	Result	Units	RL
Chloride		271	mg/Kg	2.00

Sample: 179045 - NW 10'

Param	$\operatorname{Flag}$	Result	Units	RL
Chloride		161	m mg/Kg	2.00

Sample: 179046 - SE 2'

Report Date: November 20, 2008 Work Order: 8111227 Page Number: 2 of 2 Thunder Gulch 1525-4 Fed. Com. #1 Chaves Co., NM 2896 RLParam Flag Result Units3450 2.00 Chloride mg/Kg Sample: 179047 - SW 15'

Param	$\operatorname{Flag}$	Result	$\operatorname{Units}$	RL
Chloride		759	mg/Kg	2.00