

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-26764
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name East Loving SWD
8. Well Number 1
9. OGRID Number 147179
10. Pool name or Wildcat Loving; Delawe, East

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator Chesapeake Operating, Inc. DEC - 1 2008

3. Address of Operator P.O. Box 18496  
Oklahoma City, OK 73154-0496 **OCD-ARTESIA**

4. Well Location  
Unit Letter A : 1157' feet from the North line and 491' feet from the East line  
Section 15 Township 23 S Range 28 E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3001' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Set Plug & Repair Tubing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/4/2008 thru 11/07/2008

MIRU PU, TP 400# FLOWING INTO FRAC TANKS. FB 5000 BBLS WTR IN 24HRS TP @ 1:00 AM 40# FR 300  
BBL/HR.SISD. SET PLUG /R&R TBG.

TP600# RUSL RIH W/ GAUGE RING TO 4053' POOH W/ BHA. RIH W/ 2.25 F PLUG SET IN PROFILE. POOH RD SL. J OFF  
PACKER, POOH W/ TBG. REPLACE GUIBERSON ON/OFF TOOL. RU TBG TSTR TIH W/ TBG FOUND 5 HOLES IN TBG.  
LANDED TBG W/ 10K COMPRESSION. RU PP TRUCK PPD 160 BBLS PACKER FLUID. TST CSG TO 500# HELD OK. ND  
BOP, NUWH AND INJECTION LINE. RU SL TO RECOVER PLUG.RDMO SL. TP 1000# CSG 0# START INJECTION PP 2900  
BBL/DAY RATE.  
RDMO. WELL OK.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Good TITLE Sr. Reg. Compliance Sp. DATE 11/24/2008

Type or print name Linda Good E-mail address: linda.good@chk.com PHONE: (405)767-4275

For State Use Only

APPROVED BY: Ricardo Inas TITLE Compliance Officer DATE 12/1/08

Conditions of Approval (if any):