

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

|  |   |   |
|--|---|---|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other                             | DEC - 4 2008                                      | 5. Lease Serial No.<br>NMNM53219                                      |
| 2. Name of Operator<br>OXY USA WTP Limited Partnership   | OCD-ARTESIA                                       | 6. If Indian, Allottee or Tribe Name                                  |
| 3a. Address<br>P.O. Box 50250, Midland, TX 79710-0250  | 3b. Phone No. (include area code)<br>432-685-5717 | 7. If Unit or CA/Agreement, Name and/or No.                           |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>SL-1200 FNL 1470 FWL NENW(C) 11-22S-24E<br>BHL-1725 FNL 912 FWL SWNW(E) 11-22S-24E |   | 8. Well Name and No.<br>McKittrick 11 #3<br>Federal                   |
|  |   | 9. API Well No.<br>30-015-33610                                       |
|  |   | 10. Field and Pool, or Exploratory Area<br>Indian Basin Up.Penn Assoc |
|  |   | 11. County or Parish, State<br>Eddy NM                                |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |   |  |
|--|---|---|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume)      | <input type="checkbox"/> Water Shut-Off                    |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation                    | <input checked="" type="checkbox"/> Well Integrity         |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                     | <input checked="" type="checkbox"/> Other <u>TA Status</u> |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon |  |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal                 |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

30 day Till 1/2/2009

OXY USA WTP LP respectfully requests a ~~One Year~~ Extension for a Temporarily Abandon Status Approval. This will help OXY be in compliance with the NMOCD, let them approve C-104's (Authorization to Transport) and allow OXY to start producing several wells that are currently Shut-In pending their approval. This will also allow us to evaluate the following proposed work.


Deepened to the Devonian for salt water disposal. Should logs in any of the deeper horizons show to be productive, the well will be completed as a producer and turned into a disposal well when the production becomes uneconomic. The current plans is to test compression on the existing Cisco Canyon wells to reduce the casing pressure. This will increase the inflow performance of the well, along with an increase in water disposal needs as the current system is near capacity.

TD-8460\*M PBTD-7985\* Perfs-8108-8208\* CIBP-8020\*

Approved for 30 days to submit plan to deepen well to Devonian as a water disposal well. Submit a copy of the approval to use this well as a disposal from the NMOCD.

This well passed an casing integrity test 4/9/07.

LAST Prod. 1/2005

|  |                                 |
|--|---------------------------------|
| 14. I hereby certify that the foregoing is true and correct<br>Name (Printed/Typed)<br>David Stewart | Title<br>Sr. Regulatory Analyst |
|                   | Date<br>11/14/08                |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

|   |                |                 |
|---|----------------|-----------------|
| Approved by<br>/s/ JD Whitlock Jr   | Title<br>2 PET | Date<br>11/1/08 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office<br>CFO  |                 |