. 3 Copies To Appropriate District	State of New Mexico		Form C-10	
strict I	Energy, Minerals and Natural Resources		June 16, 20 WELL API NO.	<u>08</u>
25 N French Dr., Hobbs, NM 88240 District II			30-005-63997	
1301 W Grand Ave , Artesia, NM 88210			5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🛛 FEE 🗌	
<u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM	Santa Fe, NIVI 8/303		6. State Oil & Gas Lease No.	
87505			L-6997-6	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Pennzoil SG State Com		
PROPOSALS.)			8. Well Number 2	
1. Type of Well: Oil Well 2. Name of Operator	Gas Well 🛛 Other		9. OGRID Number	
Yates Petroleum Corporation	DEC -	Q 2000	25575	
3. Address of Operator	DEC ~	8 2008	10. Pool name or Wildcat	
105 S. 4 th Street, Artesia, New Mexi	co 88210 OCD-/	ARTESIA	W. 1	
4. Well Location		" A E OIL	Wildcat Basement	
Unit Letter P: 660 feet from the South line and 660 feet from the East line				
Section 32 Township 7S Range 26E County Chaves				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3675' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A]
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB	
OTHER:		OTHER:	×	1
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
Yates Petroleum Corporation wishes to extend the captioned well's APD expiration date for two (2) years to				
December 10, 2010.				
Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S anticipated from the surface to the Mississippian formation to meet the OCD's minimum requirements for the submission				
of a contingency plan per Rule 118.	ssissippian formation to meet the C	CD's minimum req	juirements for the submission	
of a contingency plan per Rule 116.				
5 11	4 attached C-102 atta	ched		
Thank you.				
I hereby certify that the information a	bove is true and complete to the be	st of my knowledge	and belief.	_
	•			
20 · Q	Calledon	gent/Land Departm	DATE D 1 5 2000	
SIGNATURE VILLETTO S	Regulatory A	gent/Land Departm	nent DATE December 5, 2008	1
Type or print name Debbie L. C	E-mail address _deb	biec@yatespetroleu	m.com PHONE:(575) 748-4376	
For State Use Only				
ADDROVED BY: Alley	trup		DATE DEC 9 - 200	8
ALLKOVED D1.	TITLE		DATE DEC 9 200	
Conditions of Approval (if any)	•			