Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0137 Expires March 31, 2007

5 Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

NMLC 028775A 6. If Indian, Allottee or Tribe Name

abandoned well. Use Fort	ท 3160-3 (APD) for รเ	ıch proposals.			
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/	or N
1 Type of Well X Oil Well Gas Well Other 2 Name of Operator		DEC 102008 OCD-ARTES)·	8. Well Name and No. R.J. UNIT 120	_
COG OPERATING, LLC 3a. Address 550 W. Texas, Ste. 1300, Fasken Tower II, Midland, TX 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC 27 T 17 S R 29 E SE SE TRACT 1 25 FSL 1295 FEL				9. API Well No. 30-015-03150-00-S1 10. Field and Pool, or Exploratory Area CRAYFURG 11. County or Parish, State	<u> </u>
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPO				EDDY COUNTY NM RT OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction X Plug and Abandon Plug Back	Production (Reclamation Recomplete Temporarily Water Dispo	Other	
Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed. Final Abandonment Netermined that the final site is ready for final inspection. It is not been completed. Final Abandonment Netermined that the final site is ready for final inspection. It is not been completed. Final Abandonment Netermined that the final site is ready for final inspection. It is not be not been contact B.L.M. & O.C.D to N.D.W.H. & N.U.B.O.P. R.I.H. w/tb T.O.C. (22,753'. Circulate gel water. R.I.H. w/7" pkr. on tbg. Set (393) (786'. Spot 60 sx. 2% CaCl Class R.U. to pump 35 bbls gel water. R cmt. P.O.O.H. w/pkr. & tbg. W.O.C bbls. of gel water. Mix & spot 15 perf. (425'. Est. injection rate in for weekend. 11-7-08 Tag T.O.C Swartz said too tight & to perf. (sx. 350'. W.O.C. overnight. 11-18.	elete horizontally, give substatormed or provide the Bond for the operation results in a radictices shall be filed only a stion.) To begin M.I.R.U. Construction. Spot 45 sx. cmt er 75 bbls. P.O.H. Sqz. 75 sx. Cla "C" cmt. P.O.H. w/ "U. Wireline & per. overnight. 11-14 sx. 3% CaCl @491' B.P.M. @500 PSI. @360'. Perf @350@300'. Establish in-08 R.I.H. & tag T	rface locations and measur of No. on file with BLM/B multiple completion or recofter all requirements, including the model of the complete M.I.R.U. F.O.O. & Wire M. S.D.F Tobg. W.O.C. 4 hrs of the complete for t	red and true vertific. Required sulfan Required sulfan Public Layor H. w/tbg. 8 cline & perff. D. 11-13-0 c. R.I.H. w/D. Wireline Tag T.O.C. W.O.C. 4 hox. Class "Coction rate EM @750', p	cal depths of all pertinent markers and zo sequent reports shall be filed within 30 w interval, a Form 3160-4 shall be filed within 30 w interval, a Form 3160-4 shall be filed have been completed, and the operator lower prod. rods & tbg. 1-12-08 R.I.H. w/tbg. & tag. 1-12-08 R.I.H. w/tbg. & tag. 1-12-08 R.I.H. w/tbg. No tag. 1-12-08 R.	days once or has
40 sx. Class "C" cement. P.O.O.H. with pkr. Top of 7" with cement. ACCEPTED FOR RECORD P & A DATE: 11-18-08			ACC	EPTED FOR RECOR	.D
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) RANDALL MINEAR Gerry Guye, Deput	V Field Ingresses	Title	JEV.	DEC 5 2008	
Signature Signature	t II ARTESIA	Date 11-21-08		limo	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE CARLSBAD FIELD OFFICE					
Approved by Conditions of approval, if any, are attached Approval of				Date	==
certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the		ease			