District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210

District III

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised March 25, 1999 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

1000 Rio Brazos Rd., Aztec, NM 87410

			Operator nat	me and Address				 -		² OGRID No	ımber	
MARBOB ENERGY CORPORATION									14049			
PO BOX		88211-02	27						3	Reason for Fil	ing Code	
	PI Number	00211 01				Pool Name					⁶ Pool Code	
0-0 ₁₅₋₃				GRBG .			GRBG SA	<u> </u>			28509	
į.	roperty Code 6497	•				operty Na KEEL	Me Y UNIT				'Well Number 358	
10	Surface	Location										
or lot no.	Section	Township	Range	Lot.Idn	Feet from t	he	North/South L	ine I	Feet from the	East/West lin	e County	
H	19	17S	30E	<u> </u>	140	0	NORTH		1115	EAST	EDDY	
11		Hole Loca		1	1		1 N - 4 10 - 4 N			I		
L or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/South 1	ine	Feet from the	East/West lin	e County	
12 Lse Code	¹³ Produc	ing Method Cod	e ¹⁴ Gas	Connection Dat	e 15 C-	-129 Perm	it Number	16	C-129 Effective D	ate	¹⁷ C-129 Expiration Date	
F i P		P	10/25/03									
I. O	il and G	as Transpo	rters				· , ,					
18 Transporter			19 Transporter Name and Address			²⁰ PC)D 21	O/G		22 POD ULSTI and Descr		
OGRII									DVII CENT			
141114		4001 PENI	IPS PETRO-TRUCKING PENBROOK			26911	69110 0		J-24-T17		K BATTERY	
19 11 12 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		ODESSA,	rx 797	62								
34019 SAME AS			ABOVE 28			81323	3232 1 0 1			KU SATELLITE E TANK BATTERY I-23-T17S-R29E		
									N-23-11/	S-KZYE		
36785 DUKE EN			ERGY			281348	3486 C BKU SAT			ELLITE B GAS METER		
30762		PO BOX 50		710 0000	58°	201340		G	,			
	2012/2014	MIDLAND,	IX /9	710-0020	300		es sense de la lactica de lactica				· · · · · · · · · · · · · · · · · · ·	
process services											RECEIVED	
ราชานาก (การกระบาน เป็นเทย ยาก (การกระบาน) -	se. 34 / 46 / 6				kwii.	As Carlon					NOV 1 2 7003	
V. P	roduced	1 117 - A									HOV I Z /UILY	
		water				24 POD	III.STR Locatio	n and N)escription			
	²³ POD						ULSTR Locatio	n and D	Pescription		OCD-ARTESIA	
1269	²³ POD 9150	1	,	TRAL TAN	K BATTE		ULSTR Locatio	on and D	Pescription			
1269 V. V	POD 9150 Well Con	mpletion D	ata	TRAL TAN							OCD-ARTESIA	
1269 V. V	POD 9150 Well Cor	mpletion D	Oata GReady Date		²⁷ TD		²⁸ PBTI	D	²⁹ Perfoi	rations		
1269 V. V	POD 9150 Well Corpud Date	mpletion D	ata	3	"тр 4822†		²⁸ PBTI	D 7 '	²⁹ Perfor	rations - 4587	OCD-ARTESIA 30 DHC, MC	
1269 V. V	9150 Well Corpud Date 25/03 31 Hole S	mpletion D	Oata GReady Date	3 32 Casing & Tul	¹⁷ TD 4822 † bling Size /8"		²⁸ PBTI 480 ³³ I	7 † Depth Sc 355 †	²⁹ Perfor 4237 ¹ et	- 4587 T	OCD-ARTESIA	
1269 V. V	9150 Well Corpud Date 25/03 31 Hole S	mpletion D	Oata GReady Date	3 ³² Casing & Tul 8 5/ 5 1/	²⁷ TD 4822 † bling Size /8" /2"		²⁸ PBTI 480 ³³ I	7 † Depth S 355 † 818 †	²⁹ Perfor 4237 ¹	4587 - 4587 - 300 S	OCD-ARTESIA 30 DHC, MC 34 Sacks Cement	
1269 V. V	9150 Well Corpud Date 25/03 31 Hole S	mpletion D	Oata GReady Date	3 ³² Casing & Tul 8 5/ 5 1/	¹⁷ TD 4822 † bling Size /8"		²⁸ PBTI 480 ³³ I	7 † Depth Sc 355 †	²⁹ Perfor 4237 ¹	4587 - 4587 - 300 S	OCD-ARTESIA 30 DHC, MC 34 Sacks Cement X, CIRC	
1269 V. V ** s ₁ 9/2	9150 Well Corpud Date 25/03 31 Hole S	mpletion D lize 1/4" 7/8"	Oata GReady Date	3 ³² Casing & Tul 8 5/ 5 1/ 2 7/	4822 toling Size /8" /2" /8"		²⁸ PBTI 480 ³³ I	7 † Depth S 355 † 818 †	²⁹ Perfor 4237 ¹	4587 - 4587 - 300 S	OCD-ARTESIA 30 DHC, MC 34 Sacks Cement X, CIRC	
1269 V. V 25 S ₁ 9/2 VI. V	POD P150 Well Col pud Date 25/03 Thole S 12 7 Well Te te New Oil	mpletion D lize 1/4" 7/8" st Data	Oata GReady Date	3 ³² Casing & Tul 8 5/ 5 1/ 2 7/	²⁷ TD 4822 † bling Size /8" /2"		²⁸ PBTI 480 ³³ I	7 * Depth S = 355 * 818 * 227 *	²⁹ Perfor 4237 ¹	4587 - 4587 - 300 S	OCD-ARTESIA 30 DHC, MC 34 Sacks Cement X, CIRC	
1269 V. V 25 S ₁ 9/2 VI. V	POD P150 Well Col pud Date 25/03 Thole S 12 7 Well Te te New Oil	mpletion D lize 1/4" 7/8" st Data	Pata Fready Date 0/23/0	3 33 Casing & Tul 8 5 / 5 1 / 2 7 /	4822 ' bing Size /8'' /2'' /8''		28 PBTI 480 33 I 4 4 4 24 38 Test Len 24 HR	7' Depth S 355' 818' 227'	²⁹ Perfor 4237 ' et	300 S 1235 S	30 DHC, MC 34 Sacks Cement X, CIRC X, CIRC	
1269 V. V 25 S ₁ 9/2 VI. V	23 POD 9150 Well Corpud Date 25/03 31 Hole S 12 7	mpletion D lize 1/4" 7/8" st Data	Pata Fready Date 0/23/0	3 33 Casing & Tul 8 5 / 5 1 / 2 7 /	4822 toling Size /8" /2" /8"		28 PBTI 480 33 I 4 4	7' Depth S 355' 818' 227'	²⁹ Perfor 4237 ' et	- 4587 - 300 S 1235 S	30 DHC, MC 34 Sacks Cement X, CIRC X, CIRC	
1269 V. V. 25 Si 9/2 VI. 35 Dai 10/41 C	POD 9150 Well Corpud Date 25/03 31 Hole S 12 7 Well Te te New Oil 25/03 hoke Size	mpletion D lize 1/4" 7/8" st Data 10 rules of the Oil Co	Delivery Date 0/23/03 Delivery Date 0/25/03 196 onservation D	3 32 Casing & Tul 8 5 / 5 1 / 2 7 / 10 /	17 TD 4822 tooling Size /8" /2" /8" Test Date /29/03 43 Water 519 complied with	ERY	²⁸ PBTI 480 ²³ I 4 4 4 24 HR ⁴⁴ Gas 151	7 ' Depth S. 355 ' 818 ' 227 '	²⁹ Perfor 4237 ' et	- 4587 300 S 1235 S	36 DHC, MC 34 Sacks Cement X, CIRC X, CIRC 46 Csg. Pressure 46 Test Method P	
1269 V. V. 25 Si 9/2 VI. 35 Dai 10/41 C	POD 9150 Well Corpud Date 25/03 31 Hole S 12 7 Well Te te New Oil 25/03 hoke Size	mpletion D lize 1/4" 7/8" st Data 36 Gas 10	Delivery Date 0/23/03 Delivery Date 0/25/03 196 onservation D	3 32 Casing & Tul 8 5 / 5 1 / 2 7 / 10 /	17 TD 4822 tooling Size /8" /2" /8" Test Date /29/03 43 Water 519 complied with	ERY	³⁸ PBTI 480 ³³ I 4 4 4 4 4 Gas 151	7' Depth S 355' 818' 227'	4237 tet 39 Tbg.	300 S 1235 S Pressure	36 DHC, MC 36 Sacks Cement X, CIRC X, CIRC 46 Csg. Pressure 46 Test Method P VISION	
VI. 35 Dal 10/ 47 I heretto cand that the belief.	POD 9150 Well Corpud Date 95/03 112 7 Well Te te New Oil 125/03 hoke Size	mpletion D lize 1/4" 7/8" st Data 36 Gas 10 rules of the Oil Colvent above is true	Delivery Date 0/23/03 Delivery Date 0/25/03 20il 196 onservation D and complete	3 32 Casing & Tul 8 5 / 5 1 / 2 7 / 10 /	17 TD 4822 tooling Size /8" /2" /8" Test Date /29/03 43 Water 519 complied with	ERY	28 PBTI 480 33 I 4 4 4 4 58 Test Len 24 HR 44 Gas 151 O	7' Depth S 355' 818' 227'	4237 tet 39 Tbg.	300 S 1235 S Pressure	36 DHC, MC 36 Sacks Cement X, CIRC X, CIRC 46 Csg. Pressure 46 Test Method P VISION	
VI. 35 Dai 10/ 47 I herethy cand that the belief. Signature:	POD 9150 Well Corpud Date 95/03 11 Hole S 12 7 Well Te te New Oil 125/03 hoke Size ertify that the information g	mpletion D lize 1/4" 7/8" st Data st Data lize 1/4" OIANA J	Delivery Date 0/23/03 Delivery Date 0/25/03 196 onservation D and complete	3 32 Casing & Tul 8 5/ 5 1/ 2 7/ e 37 ivision have been to the best of my	17 TD 4822 tooling Size /8" /2" /8" Test Date /29/03 43 Water 519 complied with	d Appro	28 PBTI 480 33 I 4 4 4 4 58 Test Len 24 HR 44 Gas 151 O	7' Depth S 355' 818' 227'	4237 tet 39 Tbg.	300 S 1235 S Pressure	36 DHC, MC 36 Sacks Cement X, CIRC X, CIRC 46 Csg. Pressure 46 Test Method P VISION	
VI. 35 Dat 10/ 41 C 47 I heretoc and that the belief. Signature: Printed name Title:	POD 9150 Well Corpud Date 95/03 11 Hole S 12 7 Well Te te New Oil 125/03 hoke Size ertify that the information g	mpletion D lize 1/4" 7/8" st Data st Data rules of the Oil Coiven above is true DIANA J PRODUCTIO	Delivery Date 0/23/03 Delivery Date 0/25/03 196 onservation D and complete	3 32 Casing & Tul 8 5/ 5 1/ 2 7/ 10/ ivision have been to the best of my	17 TD 4822 tooling Size /8" /2" /8" Test Date /29/03 43 Water 519 complied with	Title:	38 PBTI 480 33 I 4 4 4 58 Test Len 24 HR 44 Gas 151 O	7' Depth S 355' 818' 227'	4237 tet 39 Tbg.	300 S 1235 S Pressure	36 DHC, MC 34 Sacks Cement X, CIRC X, CIRC 46 Csg. Pressure 46 Test Method P	
VI. 35 Dai 10/ 47 I heretry cand that the belief. Signature: Printed name Title: Date: 1	Well Te te New Oil (25/03) hoke Size ertify that the information g	mpletion D lize 1/4" 7/8" st Data st Data rules of the Oil Coiven above is true DIANA J PRODUCTIO	Delivery Date 0/23/03 Delivery Date 0/25/03 20il 196 conservation D and complete CANNON N ANALY Phone:	3 32 Casing & Tul 8 5 / 5 1 / 2 7 /	4822 toling Size /8" /2" /8" Test Date /29/03 43 Water 519 complied with knowledge an	Appro Appro 3	24 PBTI 480 33 g 4 4 4 4 58 Test Len 24 HR 44 Gas 151 O Sved by:	7' Depth S 355' 818' 227'	4237 tet 39 Tbg.	300 S 1235 S Pressure	36 DHC, MC 34 Sacks Cement X, CIRC X, CIRC 46 Csg. Pressure 46 Test Method P VISION	