

DEC 11 2008

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	OCD-ARTESIA Form C-105 July 17, 2008 1. WELL API NO. 30-005-64049 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No L-0729
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)	5 Lease Name or Unit Agreement Name Eskimo State 6. Well Number. <div style="text-align: right; font-size: 2em; font-weight: bold;">S</div> <div style="text-align: right;">3</div>
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7 Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8 Name of Operator **Mack Energy Corporation** 9. OGRID **013837**

10 Address of Operator **P.O. Box 960 Artesia, NM 88210** 11 Pool name or Wildcat **Round Tank; San Andres**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	30	15S	29E		505	North	2310	West	Chaves
BH:										

13 Date Spudded 10/23/2008	14 Date T D Reached 10/31/2008	15 Date Rig Released 10/31/2008	16 Date Completed (Ready to Produce) 11/17/2008	17 Elevations (DF and RKB, RT, GR, etc) 3715' GR
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18 Total Measured Depth of Well 3448'	19. Plug Back Measured Depth 3419'	20 Was Directional Survey Made? <input type="checkbox"/>	21 Type Electric and Other Logs Run Gamma Ray Neutron Density Laterolog, Spectral Gamma Ray <input checked="" type="checkbox"/>
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22 Producing Interval(s), of this completion - Top, Bottom, Name
2932-3190' Round Tank; San Andres

23 CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8, J-55	24	434'	12 1/4	350sx	None
5 1/2, J-55	15.5	3443'	7 7/8	650sx	None

24 LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKCEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	3197'	

26. Perforation record (interval, size, and number) 2932-3190', .41, 70	27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2932-3190' See C-103 for details

28 PRODUCTION

Date First Production 11/26/2008		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) 2 1/2 x 2 x 16' pump			Well Status (<i>Prod or Shut-in</i>) Producing		
Date of Test 12/1/08	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 74	Gas - MCF Waiting on Pipeline	Water - Bbl 113	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 74	Gas - MCF Waiting on Pipeline	Water - Bbl 113	Oil Gravity - API - (<i>Corr</i>)	

29 Disposition of Gas (*Sold, used for fuel, vented, etc*) **Sold** 30 Test Witnessed By **Robert C. Chase**

31 List Attachments
Deviation Survey & Logs

32. If a temporary pit was used at the well, attach a plat with the location of temporary pit.

33 If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Jerry W. Sherrell* Printed Name Jerry W. Sherrell Title Production Clerk Date 12/01/2008
 E-mail Address jerrys@mackenergycorp.com

Accepted for record - NMOCD

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. T"
T. Yates 752	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 984	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1474	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1872	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2160	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough Q	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to

No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

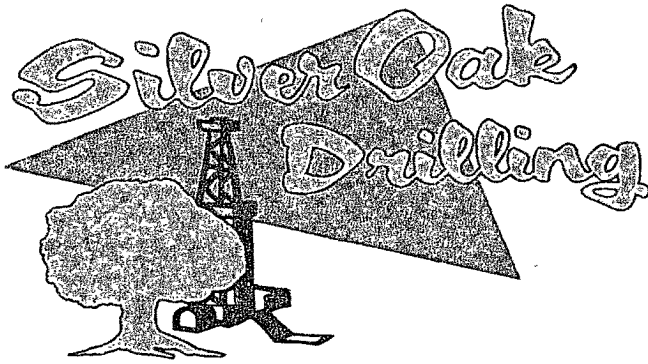
No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology



PO Box 1370
Artesia, NM 88211-1370
(505) 748-1288

November 14, 2008

Mack Energy Corporation
PO Box 960
Artesia, NM 88211-0960


RE: Eskimo State #3
355' FNL & 2310' FWL
Sec. 30, T15S, R29E
Chaves County, New Mexico

Dear Sir,

The following is the Deviation Survey for the above captioned well.

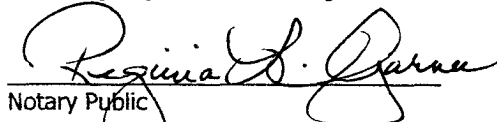
DEPTH	DEVIATION	DEPTH	DEVIATION
236.00	0.00	1520.00	0.25
389.00	0.75	1933.00	0.25
601.00	0.75	2282.00	0.50
726.00	1.00	2760.00	0.75
1011.00	1.50	3260.00	1.00
1297.00	0.25		

Very truly yours,


Eddie C. LaRoe
Operations Manager

State of New Mexico }
County of Eddy }

The foregoing was acknowledged before me this 14th day of November, 2008.


Notary Public

